1.4. OF CORES (F)	21V10		77	•								
DISTRIBUTE	0H				NEV	/ MEXIC	O OIL CO	NSERV	ATION C	OMMILL.	ИС	
SANTA FE				RÉQUEST FOR ALLOWABLE								
TILE				a				ДИA				
H.S.G.3.				AUTH	IORIZ/	TION .	TO TRA	USPOR	T OIL	MAN GM	HR/	VVCES D
LAND OFFICE						\sim			•		'	· ·
THAMSPORTER	OIL				- (NA	Π			AHC		1070
11,7,13	GA5				- /	1 .				AUG	2	1976
оренаточ												
PROBATION OF	F10E									 0.	C.	G
BOYD O	PERAT	'ING	COM	IPANY	/				:	ARTEB	A, D	FFICE
Petrole	eum B	uil	ding	g – Tc	wer	Suit	e, Ro	swell	, Nev	w Mexi	ico	88201
l Reason(s) for filing	(Check)	roper	box)							Please ex		
New Well	ìn .	•	•	Change	in Tran	sporter of	:		L L	_		Opera
Recompletion				Oil			Dry Gas		Ef	fecti	Lve	8/1/7

Form C-104

Supersedes Old C-104 and C-110 Effective 1-1-85

Neason(s) for filing (Check proper box) New Well Herompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Effective 8/	perator Only, /1/76				
If change of ownership give name and address of previous owner	Murphy Minerals Corpo	pration, P. O. Box 2	2164, Roswell, NM				
DESCRIPTION OF WELL AND I Lease Home Robinson	6 Grayburg, Jack	kson Queen SA State, Feder	cler Fee Fed. LC 029492A				
	Feet From theEme						
11110 07 0 0 1110	nship 16S Range		Eddy County				
DESIGNATION OF TRANSPORT	or Condensate	Address (Othe address to which uppn					
Nume of Authorized Cransporter of Ons	inghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)					
If well pridures all or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gus actually connected? When					
If this production is commingled with COMPLETION DATA	h that from any other lease or pool, (give commingling order number:	Plug Back Same Resty, Diff. Hesty,				
Designate Type of Completic	011 11011	Total Depth	P.B.T.D.				
Elevations (DF, REB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoo				
	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE						
/. TEST DATA AND REQUEST FOR WELL Date First New Oil Run To Tanks	OB AULOWABLE (Test must be a able for this de	fter recovery of total volume of load o pth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed sop allow- lift, etc.)				
	Tubing Pressure	Casing Pressure	Choke Size				
Length of Yeat Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF				
2.5122, P.62, D.11.,							
GAS WELL Actual From Test-MCF/D	Length of Tost	Bbls. Condengate/MMCF	Gravity of Condensate				
Testing Method (pit at, book pr.)	Tubing Pressure (Shub-le)	Cosing Pressure (Shut-in)	Choke Size				
VI. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVATION COMMISSION APPROVED AUG 5 1976 . 19					
m i i la la camalina	regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	BY Will office the					
TOW BOYD		TITLE SUPERVISOR, I	In compliance with RULE 1104.				
1. M. DOyu	naturs)	If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with BULE 111.					
President (7) (7) (7) (7) (7) (7) (7) (7) (7) (7)	itle)	All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
	Date)	well name or number, or trans	now the fited for each pool in multiply				