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COMMISSION

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Albuquerque, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

- 1. oil well gas well other
- 2. NAME OF OPERATOR
Perry R. Bass
- 3. ADDRESS OF OPERATOR
P.O. Box 2760, Midland, Texas 79702
- 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 660' FWL of Sec. 20
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

- 5. LEASE
LC 064894
- 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

- 7. UNIT AGREEMENT NAME
Poker Lake
- 8. FARM OR LEASE NAME
Continental Federal
- 9. WELL NO.
1
- 10. FIELD OR WILDCAT NAME
Corral Canyon Delaware
- 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T25S R-30E
- 12. COUNTY OR PARISH
Eddy
- 13. STATE
New Mexico
- 14. API NO.
UNK
- 15. ELEVATIONS (SHOW DF, KDB, AND WD)
3196 GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | | | |
|--|-------------------------------------|--------------------------|
| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Add Perfs. & Acidize & Frac.
old & new Perfs. | | |

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MI & RU Pulling unit.
2. If necessary, kill well w/2% KCI FW.
3. POOH w/rods & pump.
4. NU BOP equipment.
5. POOH w/2-3/8" OD 4.70# J-55 Tubing.
6. RU reverse unit & run in hole w/4-3/4" bit. Drill Collars & Tubing. Drill out cement from 3686' to 3715'. Circ. hole clean w/2% KCI water.
7. POOH w/bit & RIH w/Tbg. to 3702'.
8. Perf. w/4" decentralized Csg. Gun w/9 JRC SSB-II Burrless charges & 0" phased. Perf. @ 3675', 3679', 3681', 3685', 3693', 3695', 3697', 3699', 3701' 9 Holes.
9. RIH w/Tbg. & test same. Set packer @ ± 3630'. Acidize old Perfs. 3664-3673' New Perfs. 3675' - 3701'. (Continued on Back Side)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R.L. Houtchens TITLE Sr. Prod. Clerk DATE October 18, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 10-28-85
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

- (9 continued)
w/1000 Gals. HCl Acid w/additives.
10. Frac treat w/30,000 Gals. 70 Quality foamed Methanol w/additives. 33,000# 20-40 Sand & 15,000# 12-20 Mesh sand.
 11. Flow/Swab well to production.
Work to be done upon approval.