

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

B. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒OTHER ☐

RECEIVED

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Max M. Wilson

3. ADDRESS OF OPERATOR

P.O. Box 1317

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2310' FWL, 1930' FWL

At proposed prod. zone

Morrow Formation

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

24 miles southwest of Artesia

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320 acres

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

9300'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3850

22. APPROX. DATE WORK WILL START*

Sept. 10, 1972

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17"	13 3/8"	4816	100'	circulated
12 1/4"	9 5/8"	3616	1400'	circulated

Proposed program is to set 13 3/8" csg @ 100 feet then drill to 1400', set the 9 5/8" water string and circulate cement. Air drilling well be used below 1400' to a depth as far as possible then convert to water drilling. From the lower Atoka to total depth a low water loss mud will be used to facilitate drillstem testing. Cameron hydraulic blowout preventers will be checked regularly and used if necessary. A set of logs will be run at total depth.

RECEIVED
AUG 8 1972
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Richard L. Beekman

TITLE Agent

DATE Aug. 3, 1972

(This space for Federal or State office use)

PERMIT NO.

APPROVED
AUG 3 1972
H. L. BEEKMAN
ACTING DISTRICT ENGINEERTHIS APPROVAL IS RECEIVED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES NOV 15 1972

*See Instructions On Reverse Side

DECLARED WATER BASIN

CEMENT BEHIND THE
CASING MUST BE CIRCULATEDCasing in sufficient time to
casing.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

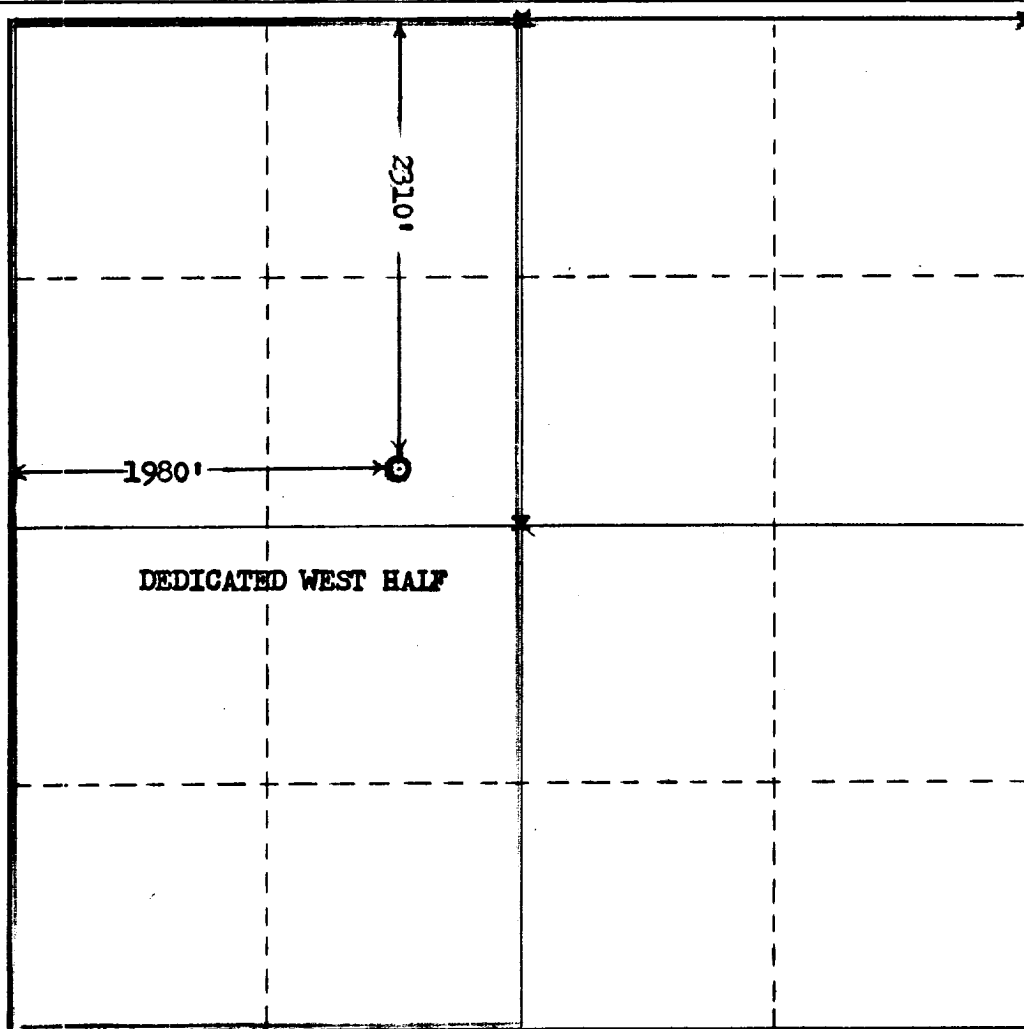
Operator MAX M. WILSON			Lease TWENTY- TWENTY FOUR		Well No. I
Unit Letter F	Section 29	Township 20 S	Range 24 E	County EDDY	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 2310 feet from the North line and 1980 feet from the West line </div>					
Ground Level Elev. 3850' Gr.	Producing Formation Morrow - 9300'	Pool Wildcat	Dedicated Acreage: 320 Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Richard C. Norman
 Position Agent
 Company _____

Date 8-7-72

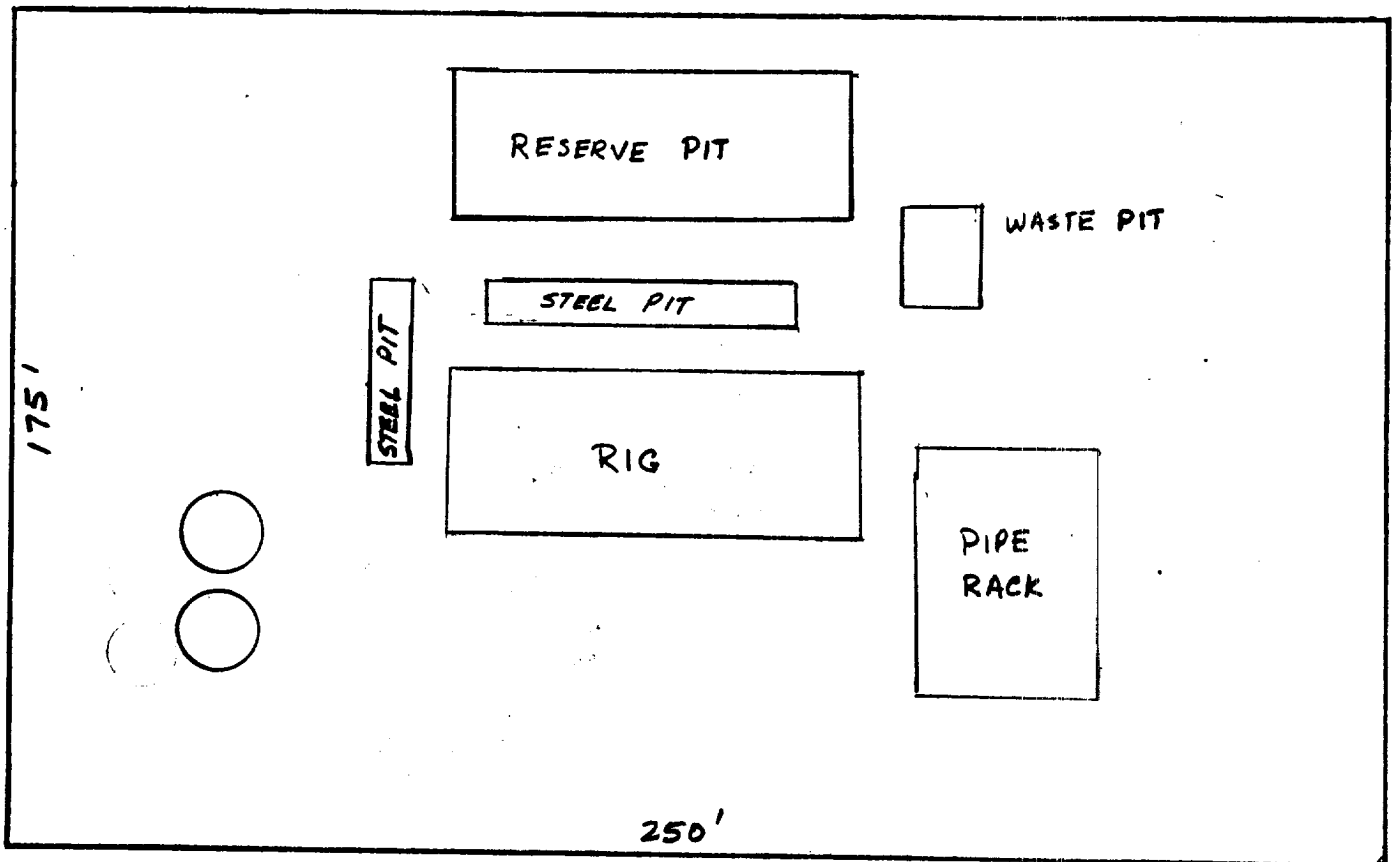
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 8-5-72

Registered Professional Engineer and/or Land Surveyor
Noel Raymond Lamb

Certificate No. 929

LOCATION LAYOUT
for the
MAX M. WILSON
TWENTY TWENTY-FOUR NO. 1
2310' FNL, 1980' FWL
Sec 20-T20S-R24E
Eddy County, New Mexico



DEVELOPMENT PLAN FOR SURFACE USE

for the

MAX M. WILSON

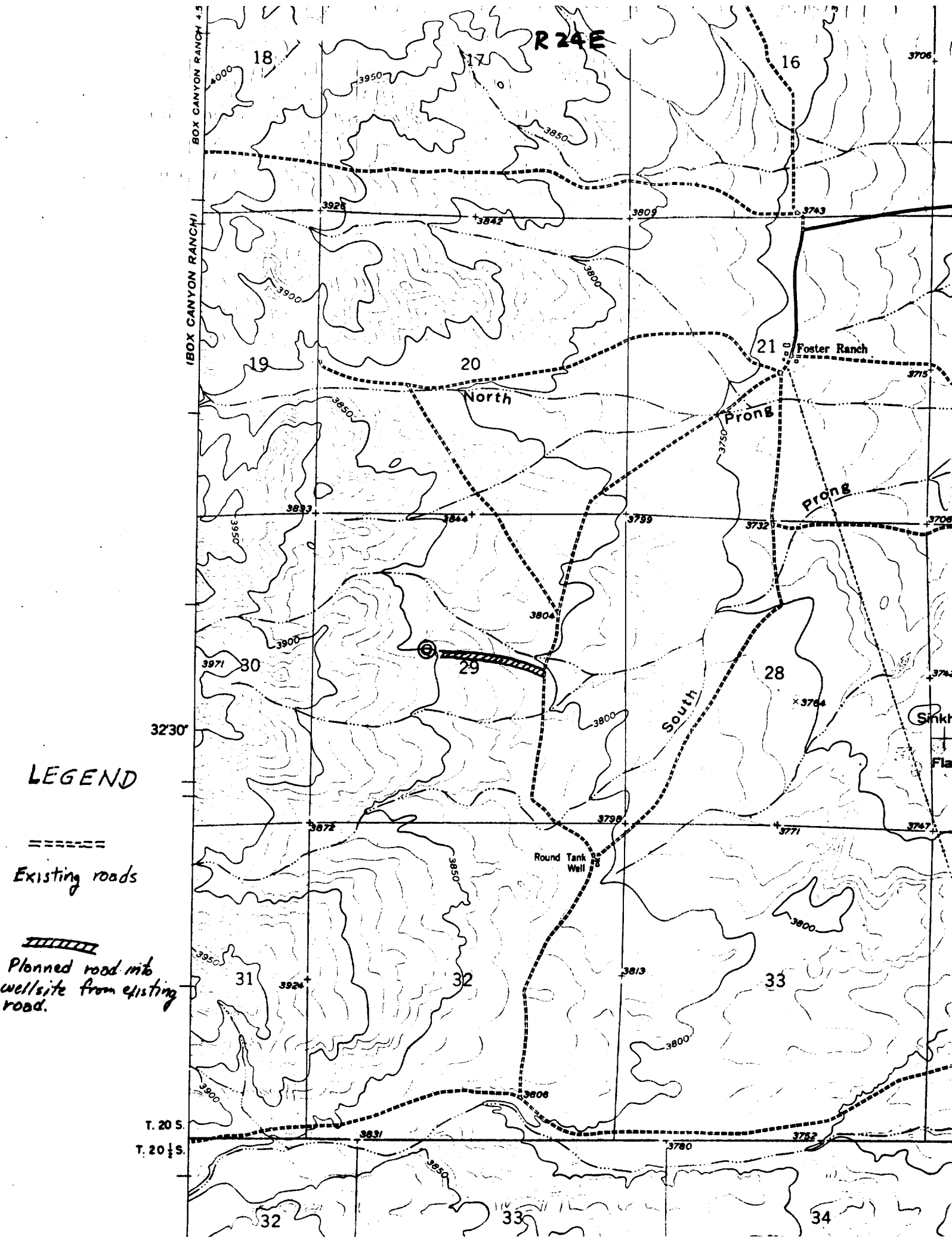
TWENTY TWENTY-FOUR NO. 1

2310' FNL, 1980' FWL

Sec 29-T20S-R24E

Eddy County, New Mexico

1. A portion of the USGS topographic map entitled Foster Ranch is attached and shows existing roads and proposed road to the well site.
2. A plan view drawing of the location layout is attached. The soil has a lot of loose dolomite cobbles and vegetation consists primarily of cactus and greasewood.
3. Water will be supplied by tank truck and will come from the Frontier Post located on highway No. 285 approximately 10 miles south of Artesia.
4. All waste except drilling fluids will be immediately buried. Drilling fluid wastes will be put in temporary pits which will be filled later.
5. Mud pits will be stirred and allowed to dry. The pits and location will then be levelled.
6. If the well is completed as a producer, a supplemental location diagram will be furnished showing surface production equipment.



LEGEND

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Existing roads

Planned road into well site from existing road.