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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

OCT 4 1977

**O. C. C.
ARTERIA, OFFICE**

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. State L-325
7. Unit Agreement Name
8. Farm or Lease Name State CCD Com
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated-Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Sabine Production Company
3. Address of Operator 901 Wall Towers East - Midland, Texas 79701
4. Location of Well UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21-S</u> RANGE <u>26-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3280.7 Ground

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Logging <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

10/1/77 TD 11,250' 1m & sh. Ran FDC-GR & CNL log from 11,261 to surface, & Dual LL-Micro SFL Log 11,261-7800'. Circulated.

10/2/77 Rigged down, Released rig @ 4: A.M. P&A
Set cement plugs as follows:
50 sx class "C" 10,900-11,000'
50 sx " " 10,650-10,750'
50 sx " " 9,650- 9,750'
50 sx " " 8,700- 8,800'
50 sx " " 6,800- 6,900'
50 sx " " 4,550- 4,650'
50 sx " " 2,400- 2,500'

Will come back & dump 15 sx surface plug & install dry hole marker.
Well completely dead, no gas leaks.
Lease cleanup will be made at a later date and reported at that time.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael J. De Marco TITLE District Engineer DATE 10/3/77

APPROVED BY Mike Stupfield TITLE OIL AND GAS INSPECTOR DATE APR - 3 1978

CONDITIONS OF APPROVAL, IF ANY: