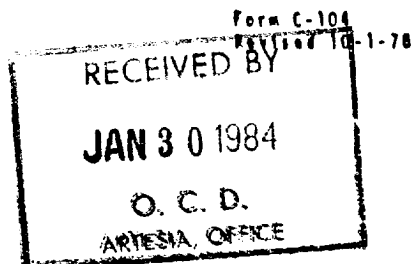


DATE OF COMPLETION	
DISTRIBUTION	
WELL NO.	
LE	
W.O.B.	
WIND OFFICE	
TRANSPORTER	
OIL	
DAS	
FORMATION	
OPERATION OFFICE	
WELL NO.	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

C. Clyde Hamblin, c/o Jubilee Energy Corporation ✓

Address

3100 N. "A", Bldg. E, Suite 103, Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Completion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Poker Lake Unit	62	Corral Canyon (Delaware)	State, Federal or Free Federal	LC-065705

Location

Unit Letter	H	1980'	Feet From The	North	Line and	660'	Feet From The	East
Line of Section	18	Township	25-S	Range	30-E	N.M.P.M.	Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	Box 3119, Midland, Texas 79702

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
test tanks	H	18	25-S	30-E	no	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hestv.	Diff. Res
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-21-83	1-18-84	3679'	3677'					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3178.3 GR	Delaware	3642' 3628'	3670'					
Perforations			Depth Casing Shoe					
3638-40; 3643-49; 3652-61; 3672-76 w/shot/ft.								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	1020'	380 sx. C1 "C"
7 7/8"	5 1/2"	3679'	150 sx. 50-50- poz C1 "C"
	2 7/8"	3670'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
1-19-84	1-24-84	Pumping
Length of Test	Tubing Pressure	Casing Pressure
24		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
	29	35
		Choke Size
		Gas - MCF
		TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

3/13 1984

Darryl Brooks
Geologist

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of ow
well and recompletion or transportation other such change of condi

President

1-26-84