

RECEIVED BY

MAY 15 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

ARTESIA OFFICE

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

B. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

David Fasken

3. ADDRESS OF OPERATOR

603 First National Bank Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface
3175' FNL & 2990' FNL, Section 2

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6 miles North of Carlsbad, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 2355'

16. NO. OF ACRES IN LEASE

1545 ±

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

745'

19. PROPOSED DEPTH

5000'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3183.3 GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
17 1/2"	13-3/8"	48	400'
12 1/4"	8-5/8"	24	2050'
7-7/8"	5 1/2"	15.50	5000'

AT COMPLETION

Please refer to the attached:

1. Drilling and Completion Procedure
2. BOP Specifications
3. No abnormal pressure zones anticipated
4. Drilling duration estimated at 16 days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured preventer program, if any.

24.

SIGNED *Robert H. Argentine*

TITLE Agent

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY *Mark H. ...*
CONDITIONS OF APPROVAL, IF ANY:

TITLE

Subject to
the Approval
by State

Unorthodox
location

*See Instructions On Reverse Side

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

34-015-15295

5. LEASE DESIGNATION AND SERIAL NO.
NMI 911

6. ADJACENT ALLOTTEE OR OTHER NAME
Palo Verde

7. AGREEMENT NAME
Palo Verde

8. COUNTY PARISH STATE
El Paso, Texas

9. SECTION TOWNSHIP RANGE
2, T-21-S, R-26-E

10. COUNTY PARISH STATE
El Paso, Texas

11. COUNTY PARISH STATE
El Paso, Texas

12. COUNTY PARISH STATE
El Paso, Texas

13. COUNTY PARISH STATE
El Paso, Texas

14. COUNTY PARISH STATE
El Paso, Texas

15. COUNTY PARISH STATE
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El Paso, Texas

18. COUNTY PARISH STATE
El Paso, Texas

19. COUNTY PARISH STATE
El Paso, Texas

20. COUNTY PARISH STATE
El Paso, Texas

21. COUNTY PARISH STATE
El Paso, Texas

22. APPROX. DATE WORK START*
April 15, 1985

ORIGINAL
ENCLOSURE

N MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

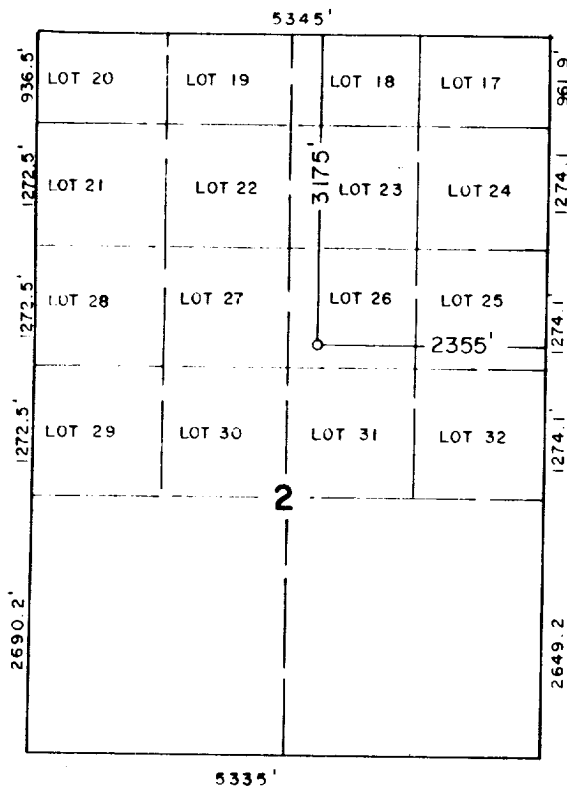
All distances must be from the outer boundaries of the Section

Operator DAVID FASKEN			Lease EL PASO FED.		Well No. 8
Unit Letter 1	Section 2	Township 21S	Range 26E	County EDDY	
Actual Footage Location of Well: 3175 feet from the NORTH line and 2355 feet from the EAST line					
Ground Level Elev. 3183.3	Producing Formation Deleware		Pool Avalon		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Working interest unit w/David Fasken as operator
☐ Yes ☐ No If answer is "yes," type of consolidation All Federal Acreage - David Fasken Lot 26.

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale = 1" = 2000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Robert H. Angevine
 Name

Robert H. Angevine

Position

Agent

Company

Henry Engineering

Date

4-11-85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

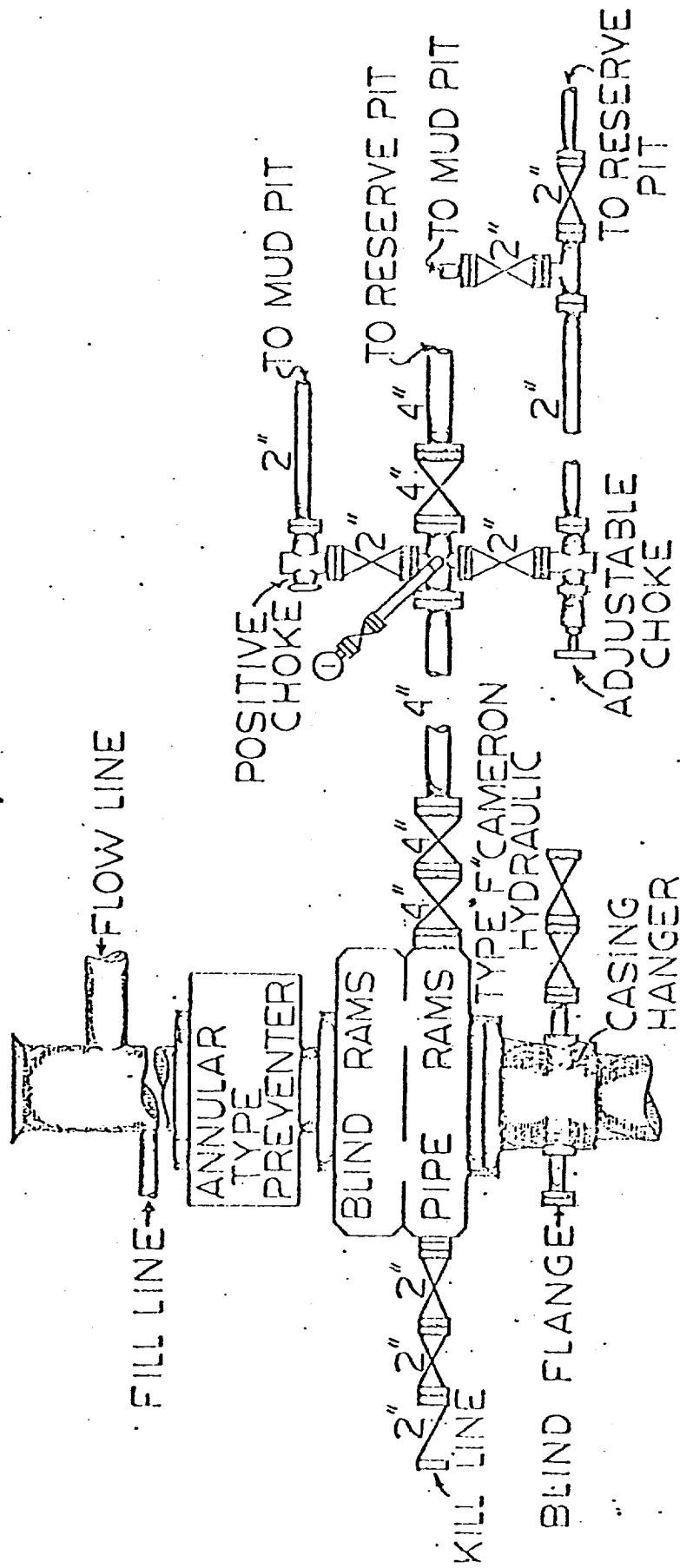
11/22/84

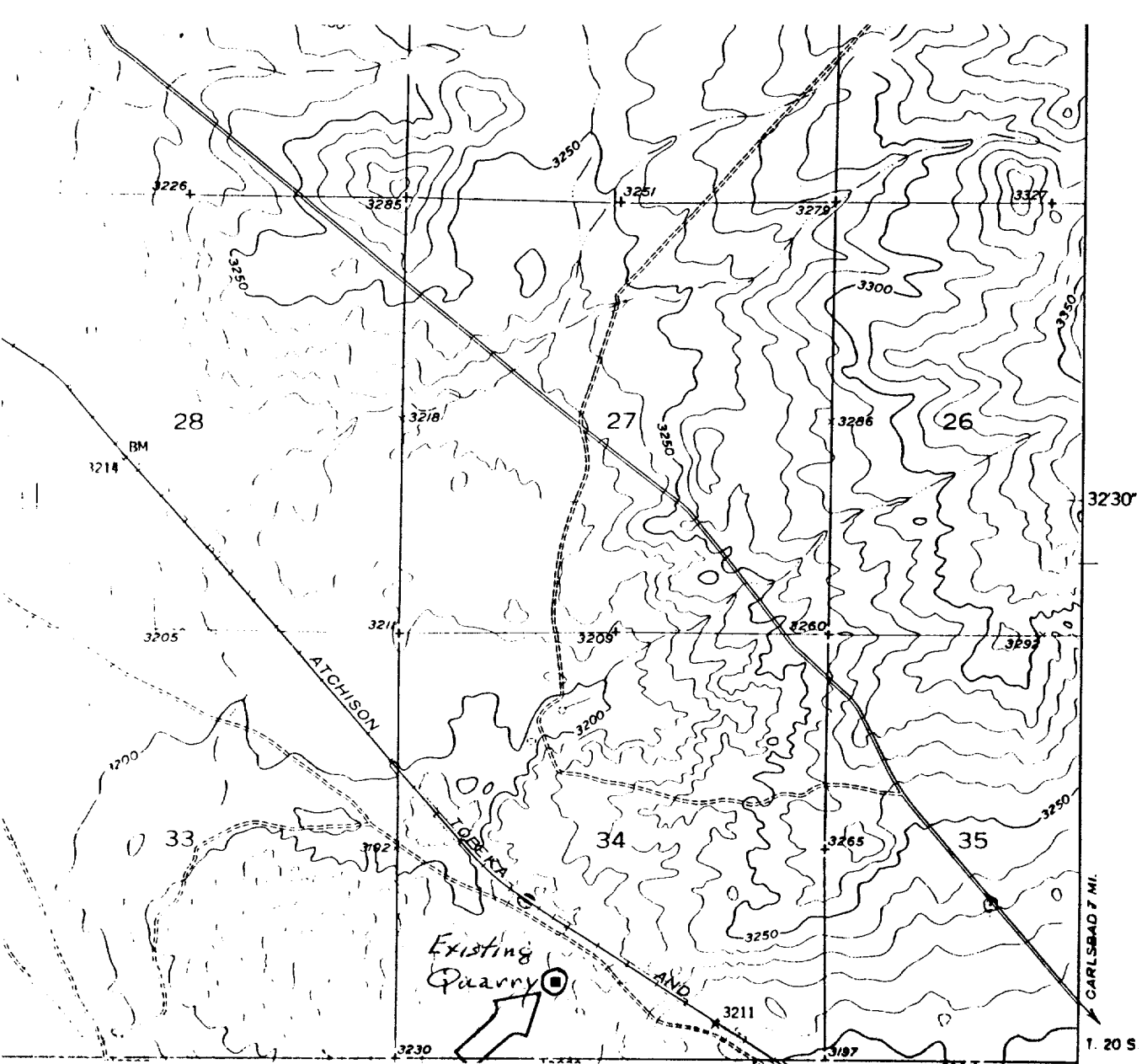
Registered Professional Engineer and/or Land Surveyor

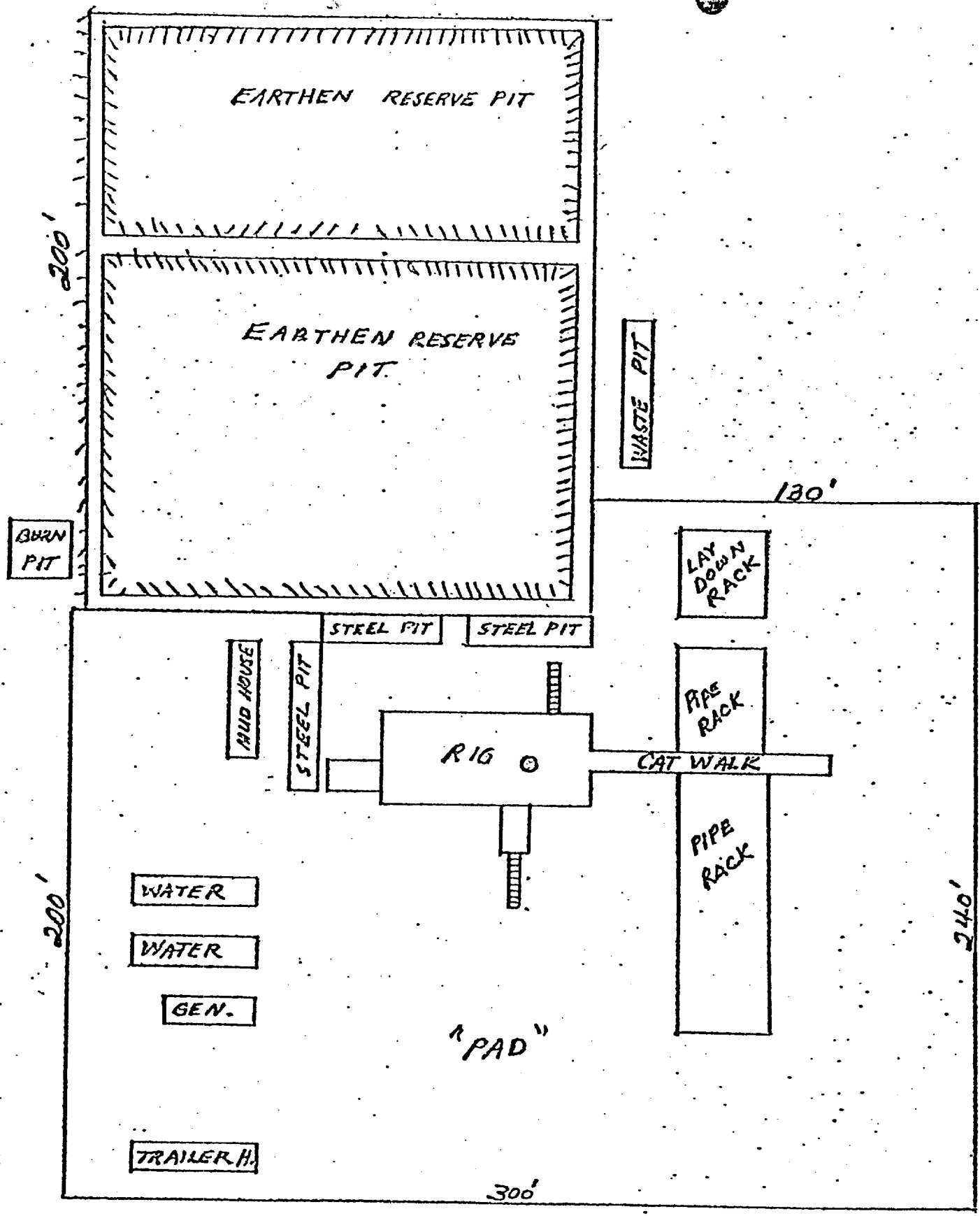
Ronald J. Eidson
 Certificate No **JOHN W. WEST 676**

Ronald J. Eidson 3239

12" GK HYDRIL 3000 WP
 160 GALLON-7 STATION KOOMEY ACCUMULATOR WITH REMOTE CONTROL
 3000 LB. WP CHOKE MANIFOLD
 13 5/8" TYPE "U" CAMERON 3000 WP, DOUBLE B.O.P.







HENRY ENGINEERING
MIDLAND, TEXAS

RIG & WELL SITE PLAT