NO. OF COPIES RECEIVED	NEW /	NEW MEXICO OIL CONSERVATION COMMISSION					30-015-26043 Form C-101 Revised 1-1-65	
SANTA FE  FILE  U.S.G.S.		DEC 21 '88				SA. indicate T	FEE	
LAND OFFICE OPERATOR		O. C. D.				K-4222	Gas Lease No.	
ADDI ICATION	L COD DEDUIT TO	DDILL DEEDEN C			-			
APPLICATION  18. Type of Work	FOR PERMIT TO	DRILL, DEEPEN, C	IK PLUG BA	<u>CR</u>		7. Unit Agree	ment Name	
b. Type of Well					ск 🗌	8. Farm or Lease Name		
OIL X GAS WELL OTHER ZONE ZONE ZONE						JMD State		
2. Name of Operator						4		
Morexco, Inc.				<del></del>		1 -	Peel, or Wildcat	
P. O. Box 481, Artesia, NM 88211-0481						Und. W. Millman-GR		
4. Location of Well UNIT LETTER O LOCATED 330 FEET FROM THE SOUTH LINE								
AND 2310' FEET FROM	THE East LIN	c of sec. 12	ve. 195 r	65. 27E	MAMA	12. County	<del>)/////////////////////////////////</del>	
						Eddy		
4444444444	<del>/////////////////////////////////////</del>	++++++++	<i>HHHH</i>	<i>HHH</i>	++++	Tille		
HHHHHH		111111111111111111111111111111111111111	9. Proposed Dep	th 19.	A. Formatic	on	20. Hotary or C.T.	
			2400'				Rotary  Date Work will start	
21. Elevations (Show whether DF,	l l	& Status Plug. Bond 2	United Dark		na		ber 22, 198 <u>8</u>	
3485' Grd.	Blan	ket	Ullicea I.	71 1 1 1 1	119	1 Decem	BC1 22, 2300	
23.	F	ROPOSED CASING AND	CEMENT PRO	GRAM	• •			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING I	DEPTH	SACKS O	F CEMENT	EST. TOP	
12 1/4"	8 5/8"	24#	320 <b>'</b> 300		300 :			
7 7/8"	5 1/2"	1/2" 10.5-15.5 # 2400' 450		450	sxs.			
Plan to spud Und. West Millman-Grayburg test on December 22, 1988 with a 12 1/4" bit. Set 320' of 8 5/8" with 300 sxs. Drill out with a 7 7/8" bit with 10# brine to a total depth of 2400' or less. If commercial shows are present, 5 1/2" casing will be set with 450 sxs. or sufficient to circulate to surface. If dry hole, proper plugs will be set-as directed by the N.M.O.C.D.								
		PRET ID-1 NLA HY= 12-30-88	7	£#.	구의 <b>선</b> (1	v. o soa ,	180 04YS 172/89.	
IN ABOVE SPACE DESCRIBE PE	ROPOSED PROGRAM: IF	PROPOSALLIS TO DEEPEN	OR PLUG BACK, GI	IVE DATA ON	I PRESENT P	PRODUCTIVE ZONE	AND PROPOSED NEW PRODUC	
TIVE ZONE. GIVE BLOWOUT PREVENT	EK TROUMAN, II TIME							
I hereby certify that the informati	A C .					10.0	1 00	
Signed 101 Cly	1160n	Title	Agent			Date 12-2	ZT-88	
(This space for	State Use)						C 2 2 1988	
APPROVED BY	Wille	TITLE NOTE OF THE	<u>Ω.ξ. Ω 71 - 2</u>	u filozog		DATE		
CONDITIONS OF APPROVAL, 1	F ANY:		p5/p	- 4-3 				

Form C-102 Supersedes C-128 Effective 1-1-65

NM PE&LS NO. 5412

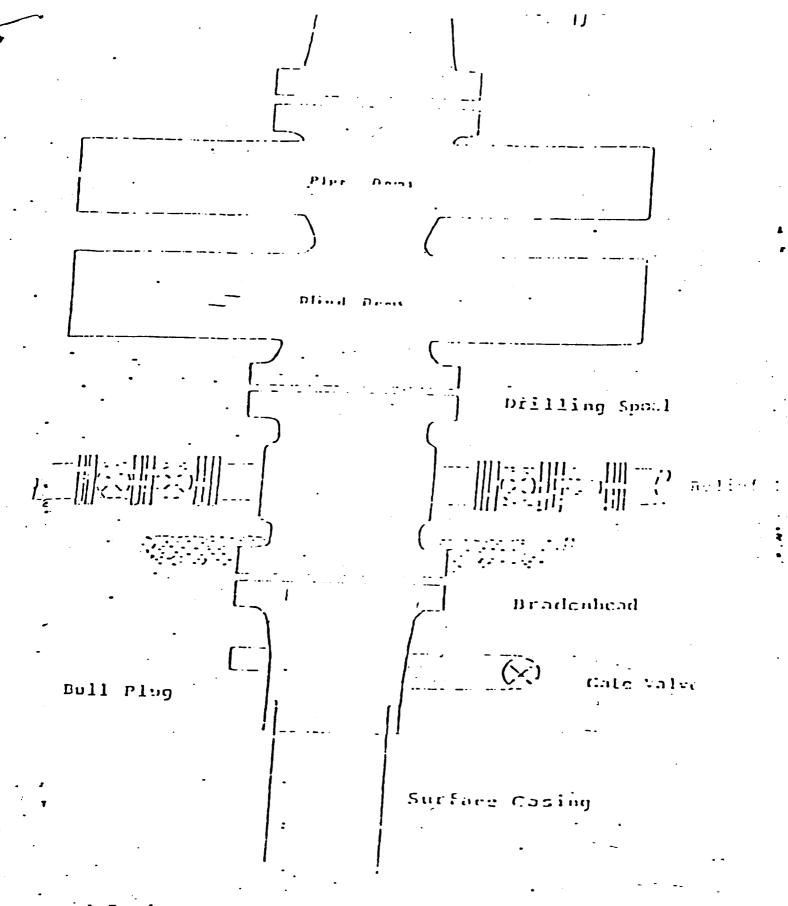
All distances must be from the outer boundaries of the Section Well No. Operator J M D State Inc. Morexco, Range County Unit Letter Section Township Eddy 27 East 19 South 12 0Actual Footage Location of Well: East 2310 Sout h 330 feet from the feet from the line and Dedicated Acreage: Pool Ground Level Elev. Producing Formation 3485. Und. West Millman-GR 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_ X No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Becky Olson Position Agent Company Morexco, Inc. December 21, 1988 NR. REDO PROFESSIO Date Surveyed October 8, 1987 Registered Professional Engineer and/or Land Surveyor 2310'

1980 2310

2640

1320 1650

660



Scries 900 Double Gate GOP, cated at 3000 psi Norking Pressure

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