

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC 11 1991

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

O. C. D.
ARTESIA OFFICE

API NO. (assigned by OCD on New Wells)

30-015-26901

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

W. E. Ford

2. Name of Operator

Southwest Royalties, Inc. ✓

8. Well No.

1

3. Address of Operator

c/o Box 953, Midland, Texas 79702

9. Pool name or Wildcat

Undesignated Brushy Canyon

4. Well Location

Unit Letter

A

: 467

Feet From The

North

Line and

467

Feet From The

East

Line

Section

29

Township

24-S

Range

28-E

NMPM

Eddy

County

10. Proposed Depth

6700'

11. Formation

Undesignated

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3020.4 GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Roper Energy

16. Approx. Date Work will start

12-30-91

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24 #	350'	250 sx PP	surface
7-7/8"	5-1/2"	15.5 #	6700'	1100 sx PP	surface

Intend to move Roper Energy rig 12-30-91.

Drilling and casing program as stated above.

Intend to test Brushy Canyon formation @ approximately 6100'.

Intend to test Bone Springs formation @ approximately 6300'.

Blowout preventer diagram attached.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 6/30/91
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ann E. Ritchie

TITLE

Agent

DATE

12-17-91

TYPE OR PRINT NAME

Ann E. Ritchie

684-6381
(915) TELEPHONE NO 686-9927

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

DEC 20 1991

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

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DISTRICT III

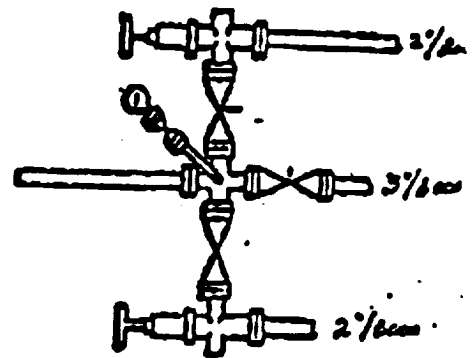
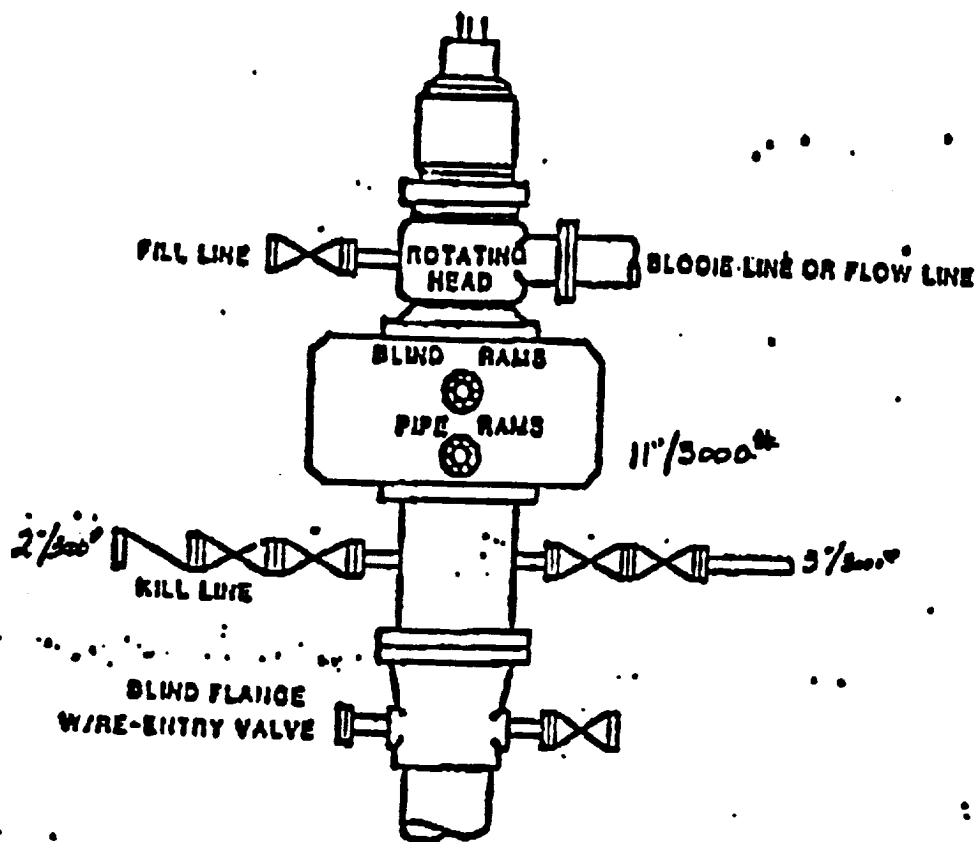
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator SOUTHWEST ROYALTIES INC.			Lease W.E. FORD		Well No. 1
Unit Letter A	Section 29	Township 24 SOUTH	Range 28 EAST	NMPM	County EDDY
Actual Footage Location of Well: 467 feet from the NORTH line and 467 feet from the EAST line					
Ground Level Elev. 3020.4	Producing Formation Brushy Canyon / Bone Springs Und. Brushy Canyon			Dedicated Acreage: 40 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)</p> <p>No allowable will be assigned to the well unit all interests have been consolidated (by communization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					
				OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature: <i>Ann E. Ritchie</i> Printed Name: <i>Ann E. Ritchie</i> Position: <i>Agent</i> Company: <i>Southwest Royalties, Inc</i> Date: <i>12-16-91</i>	
				SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed: <i>DEC. 6, 1991</i> Signature & Seal of Professional Surveyor: <i>Ronald J. Eudson</i> Certificate No. <i>JOHN W. WEST, 878</i> <i>RONALD J. EUDSON, 3239</i> <i>GARY L. JONES, 7877</i> W.O. 91-11-0476	

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0



Southwest Royalties, Inc.
 W. E. Ford #1