NM OIL CONS-COMMISSION RAWER DD ARTESIA, NMUNETO STATES 228-94 POTDON APPROVAL - LW

SUBMIT IN 1. (Other instructions on reverse side) Form approved. Budget Bureau No. 1004-0136 Expires: December 31, 1991

Form 3160-3	D
(December 1990)	Δ

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION	5. LEASE DESIGNATION AND SERIAL NO.		
BUREAU OF LAND MANAGEMENT						NM 0418220-A		
APPL	JCATION FOR	PERMIT TO D	RILL OF	DEEPEN	. N. B. M.	6. IF INDIAN, ALLOTTI	EN OR TRIBE HAMB	
. TYPE OF WORK						NA		
	RILL 🛚	DEEPEN [7. UNIT AGREEMENT	HAMB	
OIL 🕝	CAS (BINGLE	MULTIP	LE C	NA		
WELL X	WELL OTHER		EONE	BONE		8. RAPM OR LEASE NAME, W		
	rporation (Nevada	Attn: De	bby O'Donn	11 145	0	Todd "27K" Fed	era! #ll	
ADDRESS AND THE PHONE HE		(405) 55		OF LAN	U MAAA	30-016-	N7917	
20 North Broadw	av Suite 1500	Oklahoma City, OK		Set BY CF	11/6/20	40 PIBLE AND POOL		
LOCATION OF WELL (Report location clearly			pirements b	HED-	Zingle Wells De	laware 337	
At surface 1850	' FSL & 1700' FWL		1			11. CC., T., B., M., OR	MAK.	
At proposed prod. so	same		{	FEB 2	5 1994	9. AF WELL NO. 30-015- 30 TIRLD AND FOOL, TINGLE Well's De 11. BC., T., E., M., OR APD SURVEY OR A	REA	
At proposed prog. sugg			1	UT.	K	Section K-27-T23S-R31E		
DISTANCE IN MILES	AND DIRECTION FROM	FAREST TOWN OR POST	OFFICE.	O DIST. 6	N M	12. COUNTY OR PARISE	1 18. STATE	
35 miles west-n	orthwest of Jal,	MM	`			£ddy	NM	
DISTANCE FROM PROI LOCATION TO NEARES			16. NO. OF AC	DES DES MALES	17 3. 0	ACRES ASSIGNED	· ·	
PROPERTY OR LEAGE (Also to nearest dr	LINB, FT. ig. unit line, if any)	1700'		720	· · · · · · · · · · · · · · · ·	40		
DISTANCE PROM PRO	POSED LOCATIONS DRILLING, COMPLETED,		19. PROPOSED		20. ROTAL	RY OR CABLE TOOLS		
OR APPLIED POR, ON T		1000'	8	350 '		rotary		
ELEVATIONS (Show w	bether DF, RT, GR, etc.					22. APPROX. DATE W	ORE WILL START	
	3388' G.L.					April 1, 1994	4	
		PROPOSED CASIN	G AND CEME	NTING PROGRAI	4	& HIP Pot	ash	
SIZE OF HOLE	GRADE, SIZE OF CASHG	WEIGHT PER POO	T SI	TTING DEPTH	1	QUANTITY OF CEMB		
17 1/2"	13 3/8"	48#, H-40, ST	3C 850'	- circulate	450 sx L	ITE + 200 sx Clas	ss C	
11"	8 5/8"	32#, J-55, ST				LITE + 200 sx Cla		
7 7/8"	5 1/2"	15.5 & 17#, J	-55 8350	- 2 stage	1st Stag	e - 500 sx Silica	Lite	
	İ	i	Dy to	o1_0_5500 <u>'</u> ±	^l 2nd Stag	e - 200 sx Lite +	+ 425 sx Clas	
			CTI	BACK)		+ 4% gel	-	
Devon Energy pro	oposes to drill to	approximately 83	350' to tes	t the Delawar	re for co	mmercial quantiti	ies of oil.	
	is deemed non-com							
	ere to onshore oil							
Orilling Program								
				*The undersigned accepts all terms, conditions, stipulations and restrictions concerning operations				
Exhibit #1/#1-A - Blowout Prevention Equipment			~ /	conducted on the leased land or portion thereof, as				
	cation and Elevati			scribed below		rand or portion		
	anned Access Roads	, ,	/ 10.10	350 # NM 04	10220 6		Post ID	
	lls Within 1 Mile	· · · · · · · · · · · · · · · · · · ·	⁄ ηΨ _{Le}	gal Descripti	on - 185	0' FSL & 1700' FW	₁₁ 4-22-	
Exhibit #5 - Pro	oduction Facilitie	s Plat	1	.	Sect	ion K-27-T23S-R3	IE man L	
Exhibit #6 - Rot	tary Rig Layout	~//\\\\\ \\	_)) Fo	rmation - Del			* A	
Exhibit #7 - Cas	sing Program	Y//	y Da	te - 2/23/94				
		ν/ /.				ide (bond file #		
BOVE SPACE DESCRIE	BE PROPOSED PROGRAM: inent data on subsurface local	If proposal is to deepen, gi	ve data on prese	nt productive zone a	nd proposed	new productive zone. If p	roposal is to drill o	
	2				an program, i	a ey.		
AL.	1/1/2/2	_		W. Horsman		A /	10.4	
HENED MAN	11/10	TITI.I	DISTRIC	t Engineer		DATE2/23	/94	
This space for Fede	eral or State office use)					APPROVAL SU	BJECT TO	
						GENERAL REQ	UIREMENTS A	
PERMIT NO.			APPROVA	L DATE				
opplication approval does	not warrant or certify that the	applicant holds legal or equi	table title to those	rights in the subject le	ase which wo	uld entitle the applicant to on	nduct operations the	
ONDITIONS OF APPROVA	L, IF ANY:					ATTACHED		

*See Instructions On Reverse Side