Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form	C-101
Revise	ed 1-1-8

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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Indicate Type of Lease	_		_
STATE		FEE	L

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Section 20 Township 18S Range 28E NMFM Eddy County		P. O. Box 5270;	Hobbs, New Mexico	0 00241	TITHOLO Camp r	90622
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ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	IN ABOVE SPACE DE	ESCRIBE PROPOSED PROG	RAM: IF PROPOSAL IS TO DEEPE	N OR PLUG BACK, GIVE DATA O	N PRESENT PRODUCTIVE ZONE A	ND PROPOSED NEW PRODUCTIVE

I hereby certify that the infor	rmation above is true and complete to the best of my knowle	edge and belief.	
SIGNATURE	ill Line	me Drilling Superintendent	DATE Feb. 7, 1994
	Rill Pierce		TELEPHONE NO. 505 393-5905

ah phly

GEOLOGIST

NSL# R-10121

APPROVAL VALID FOR PERMIT EXPIRES 12-1-94 UNLESS DRILLING UNDERWAY

PRPLIMITON EXPIRED

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 **OIL CONSERVATION DIVISION**

P.O. Box 2088

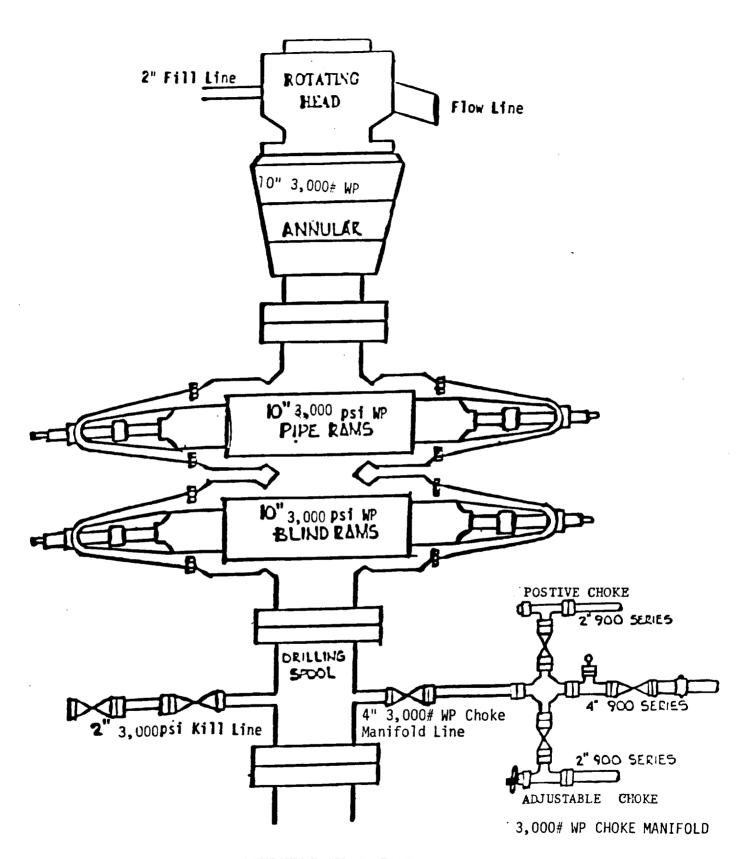
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

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Operator MEWBOUR	RNE OT	I. COMP	ANY		Lease TLL.TNC	OIS CAMP 2	O STATE		Well No.	
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Unit Letter	Secti		Township	ाज र	Range	3 (D)		County	DΨ	
I		20	18 SOU	TH	28 EAS)1	NMPM	ED	UI.	
Actual Footage I	Location of	Well:								
1650	feet f	rom the	SOUTH	line and	990		feet from	the EAST	line	
Ground level Ele			cing Formation		Pool				Dedicated Acreage:	
3688			Morrow		Filipoi	s Camp Ma	rrow Nort	h (lind)	220	cres
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2. If n	nore than	one lease is	dedicated to the well	, outline each an	d identify the or	vnership thereof	(both as to worki	ng interest and r	oyalty).	
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			different ownership	is dedicated to th	se well, have the	interest of all ov	vners been conso	lidated by comn	nitization,	
uni		rce-pooling,								
If and	Yes	سيند داه داد		nswer is "yes" t			mmunitiza			
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MEWBOURNE OIL COMPANY
Illinois Camp "20" State #2
1650' FSL & 990' FEL
Section 20 - T18S - R28E
Eddy County, New Mexico
State Lease # 647