PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec. NM 87410

State of New Mexico Energy, Minerais & Natural Resources Department

PO Box 2088

Form C-101 Revised February 10, 1994

Instructions on back Bubmit to Appropriate District Office

State Lease - 6 Copies

District IV Santa				a Fe, NM 87504-2088   AR - 1 1995				Fee Lease - 5 Copie		
							AME	NDED REPORT		
APPLICA	TION	FOR PE	RMIT	TO DRI	LL, RE-EN	Her, Gran	N, PLYGB	ACK,	OR A	DD A ZONE
			·	Operator Na	me and Address.	DIST	. G			GRID Number
		YA	TES PE	TROLEUM	CORPORAT:	ON			0255	
		10	5 Sout	h Fourt	h Street					API Number
' Prop	Artesia, New Mexico 30-015-28357								15-28357	
1	7/7	·		Bert A		roperty Name				* Well No. #1
<del></del>					<sup>7</sup> Surface	Location				
UL or lot no.	Section	Township		Lot Ida	Feet from the	North/South line	Feet from the	East/W	est line	County
M	13	19S	25E		660'			West	_	Eddy
		8 Pr	oposed	Bottom	Hole Locat	ion If Differe	nt From Sur	face		<u></u>
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet (m) the	East/W	cst jizz	County
						•			<b>Q</b>	
North D	agger	Propos Draw Up	ed Pool 1 oper Pe	nn رnn	15472 th	N/A	" Propos	ed   01 2	, 0	
					<del></del>	7	1	5		
" Work T	Work Type Code   12 Well Type Code  13 Cable Plans  14 Leas Type Code 15 Ground Level		nd Level Elevation							
N			0		Rota	<b>歩い ! 1</b> U		3414		
" Multiple No		'	" Proposed Depth 8500'			nation <sup>1</sup> Cont		or		Spud Date
					Chyon Not Determined		ed	ASAP		
			21	Propose	d Casing ar	d Ceme Pro	naram	<del></del> -		

	T	operating and center Hogisali					
Hole Size	Casing Size	Casing weight/foot Sound Depth		Sacks of Cement	Estimated TOC		
14 3/4''	9 5/8''	36# J <b>-</b> 55	1150	1100 sx	Circulated		
8 3/4"	HAR	23#, 26#	20	1350 sx	Post FD-1		
	<del>                                      </del>	J-55, NCO			3-10-95		
	++*			1	what & APF		
4 -					NO 1115		

Describe the proposed program. If this application is to 1 Per EN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if my. Use additional sheets if necessary.

Yates Petroleum Corporation wishes to drill and test the Canyon and intermediate formations. Approximately 1150' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and

cemented, will perforate and stimulate as needed for production.

FW Gel/LMC to 1150'; FW to 5200'; Cut brine/KCL to 7200'; Cut brine/ MUD PROGRAM:

KCL/Starch to TD.

Bops and Hydril will be installed at the 9 5/8" casing and tested daily BOP PROGRAM:

<sup>33</sup> I hereby certify that the information of my knowledge and belief.  Signature:	given above in true and complete to the bes	OIL CONSERVATION DIVISION  Approved by: ORIGINAL SIGNED BY TIM W SUM Title: DISTRICT II SUPERVISOR					
Printed name:	whange						
Ken Bearde	mph].						
Landman  Date:		Approval Date: MAR 1 1995 miration ste: 9-1-95					
3-1-95	Phone: 505-748-1471	Conditions of Approval:  Attached   ime to witness conventing					
		the 95/g casing					

### C-101 Instructions

Measurements and dimensions are to be in feet/inches. Weil focations will refer to the New Mexico Principal Meridian.

15 3	Tille 10 AM A.S.		The state of the s
"AN	THIS IS AN AMENDED REPORT CHECK THE BOX LABLED MENDED REPORT" AT THE TOP OF THIS DOCUMENT.	18	Geologic formation at TD
1	Operator's OGRID number. If you do not have one it will be assigned and filled in the state of t	19	Name of the intended drilling company if known.
	be assigned and filled in by the District office.	20	Anticipated spud date.
2	Operator's name and address	21	Proposed hole size ID inches
3	API number of this well. If this is a new drill the OCD will assign the number and fill this in.		Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cament
4	Property code. If this is a new property the OCD will assign the number and fill it in.	22	Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.
5	Property name that used to be called 'well name'	23	
6	The number of this well on the property.		The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions
7	The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for the location use that number in the (III)		about this report.
	in the 'U.D. lot no.' box. Otherwise use the OCD Unit		
8	The proposed oftom hole location of this well at TD		
9 and	d 10 The proposed pool(s to which this well is beeing rilled.		
		-	
11	Work type code from the following table:		
	New well	l !	
	E Re-entry	ا الله	•
	D Drill deeper		
	P Plugback	~ 6	
	A Add a zone		
12	Well type code from the following table:		• 3
	O Single oil completion		1 A 2
	G Single gas completion		
	M Mutiple completion		
	Injection well	7.	
	S SWD well	U	
	W Water supply well		
	C Carbon dioxide well		
		_	7
13	Cable or rotary drilling code		<b>*</b> . •
	C Propose to cable tool drill		
	R Propose to rotary drill		247
	·		
14	Lease type code from the following table:		
	* Federal		
	S State		
	P Private		
	N Navajo		
	J Jicarilla		
	U Ute		
_	I Other Indian tribe		
•			
15	Ground level elevation above sea level		
16	Intend to mutiple complete? Yes or No		
17	Proposed total depth of this well		

74

District I PO Box 1980, Hobbs, NM 8828-1980 District II PO Drawer DD, Artesia, NM 2221-0719 District III 1000 Rio Brazos Rd., Aztec. NM \$7410

State of New Mexico
Energy, Minerais & Natural Resources Department

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

District IV PO Box 2088, Santa Fe, NM \$554-2088

AFT Number  3 C - 0/5 - 2.83.57  1			WEI	L LO	CATION	I AND AC	REAGE DED	ICATION PL	AI			
**Property Code**  **BERT APB**  **Operator Name**  **It or tot no. Section**  **It or tot no. Secti	1	Pl Numbe	*		- Log Code				,			
**Property Name**  **Property Name**  **Property Name**  **OGRID No. O25575  **YATES PETROLEUM CORPORATION 34.14.  **Posterior Name**  **Operator Name**  **Desire North/South face**  **Feet from the South face**  **East-West libe**  **Constructed Acres**  **Joint or haffill**  **Consolidation Code**  **Operator Name**  **Ut. or lot no. Section**  **Posticated Acres**  **Joint or haffill**  **Consolidation Code**  **Operator Name**  **Desire In the Acres of South face**  **Desire In the Acres of South face**  **Operator Name**  **Desire In the Acres of South face**  **Operator Name**  **Desire In the Acres of South face**  **Operator Name**  **Landman**  **Title Mane**  **Landman	30-1	015-	Z8357	-	15477 North Dagger Draw Upper Pe					nn, North		
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### New Mexico Oil Conservation Division C-102 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office. Independent subdivision surveys will not be acceptable.

- 1. The OCD assigned API number for this well
- 2. The pool code for this (proposed) completion
- 3. The pool name for this (proposed) completion
- 4. The property code for this (proposed) completion
- The property name (well name) for this (proposed) completion
- The well number for this (proposed) completion
- 7. Operator's OGRID number
- 8. The operator's name
- g. The ground level elevation of this well
- 10. The surveyed surface location of this well measured from the section lines NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
- 11. Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole.
- 12. The calculated acreage dedicated to this completion to the nearest hundredth of an acre
- Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion on this acreage
- 14. If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table:
  - C Communitization
  - U Unitization
  - F Forced pooling
  - O Other
  - P Consolidation pending

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION!

15. Write in the OCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal drilling

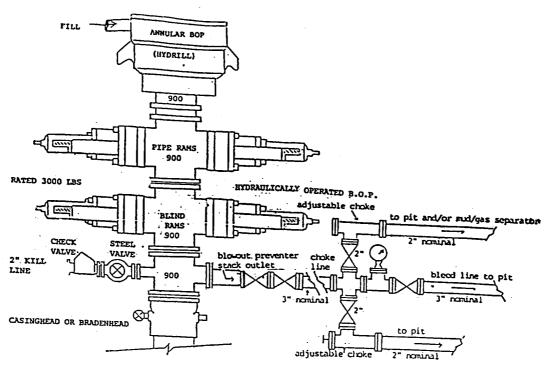
16. This grid represents a standard section. You may superimpose a non-standard section over this grid. Outline the dedicated acreage and the separate leases within that dedicated acreage. Show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. (Note: A legal location is determined from the perpendicular distance to the edge of the tract.) If this is a high angle or horizontal hole show that portion of the well bore that is open within this pool.

Show all lots, lot numbers, and their respective acreage.

If more than one lease has been dedicated to this completion, outline each one and identify the ownership as to both working interest and royalty.

- The signature, printed name, and title of the person authorized to make this report, and the date this document was signed.
- 18. The registered surveyors certification. This section does not have to be completed if this form has been previously accepted by the OCD and is being filed for a change of pool or dedicated acreage.

# YATES PETROLEUM CORPORATION



typical choke manifold assemby for 14 rated working pressure service-surface installation

#### EXHIBIT B

# THE FOLLOWING CONSTITUES THE MINIMUM BLOWOUT PREVENTER REQUIREMENTS FOR 3000 PSI WP SYSTEMS

- All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 3" diameter.
- 3. Kill line to be of all steel construction of 3" minimum diameter.
- 4. All connections from operating manifolds to preventers to be all steel. Hole or tube to be a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on rig floor.
- Operating controls to be located a safe distance from the rig floor.
- 9. Hole must be kept filled on trips below intermediate casing.