

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| | | |
|--|----------------------------|---|
| ¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. Box 3109, Midland Texas 79702 | | ² OGRID Number 022351 |
| ⁵ Property Name REMUDA BASIN '31' STATE | | ³ API Number 30-015-28367 |
| ⁴ Property Code 16765 | ⁶ Well No. 3 | |

⁷ Surface Location

| UI or lot no. | Section | Township | Range | Lot.Idn | Feet From The | North/South Line | Feet From The | East/West Line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| E | 31 | 23-S | 30-E | | 1880 | NORTH | 760 | WEST | EDDY |

LOT 2

⁸ Proposed Bottom Hole Location If Different From Surface

| UI or lot no. | Section | Township | Range | Lot.Idn | Feet From The | North/South Line | Feet From The | East/West Line | County |
|--|---------|----------|-------|---------|---|------------------|---------------|----------------|--------|
| | | | | | | | | | |
| ⁹ Proposed Pool 1 UNDESIGNATED BRUSHY CANYON | | | | | ¹⁰ Proposed Pool 2 UNDESIGNATED BONE SPRING | | | | |

| | | | | |
|-----------------------------------|---------------------------------------|--|------------------------------------|---|
| ¹¹ Work Type Code N | ¹² Well Type Code O | ¹³ Rotary or C.T. ROTARY | ¹⁴ Lease Type Code S | ¹⁵ Ground Level Elevation 3120' |
| ¹⁶ Multiple No | ¹⁷ Proposed Depth 7500' | ¹⁸ Formation BRUSHY CANBONE SPG. | ¹⁹ Contractor | ²⁰ Spud Date 4/1/95 |

²¹ Proposed Casing and Cement Program

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 11 | 8 5/8 | 24# | 400' | 200 SACKS | SURFACE |
| 7 7/8 | 5 1/2 | 15.5# | 7500' | 1650 SACKS | SURFACE |
| | | | | | |
| | | | | | |
| | | | | | |

Post ID-1
3-10-95
M. W. Line & A.P.E.

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

CEMENTING PROGRAM:

SURFACE CASING: 200 SACKS CLASS C (14.8 PPG, 1.34 CF/S, 6.31 GW/S).
PRODUCTION CASING: 1st STG - 300 SACKS 35/65 POZ H w/ 6% GEL, 5% SALT, 1/4# FC (12.4 PPG, 2.14 CF/S, 11.9 GW/S). F/B 450 SACKS 50/50 POZ H w/ 2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S).
DV TOOL @ 4500': 2nd STG - 800 SACKS 35/65 POZ H w/ 6% GEL, 5% SALT, 1/4# FC (12.4 PPG, 2.14 CF/S, 11.9 GW/S). F/B 100 SACKS CLASS H w/ 2% CC (15.6 PPG, 1.19 CF/S, 5.2 GW/S).

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

23 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

C. Wade Howard

Printed Name

C. Wade Howard

Title Eng. Assistant

Date 3/2/95

Telephone 688-4606

OIL CONSERVATION DIVISION

Approved By:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date: MAR 8 1995

Expiration Date: 9-8-95

Conditions of Approval:

Attached ☐