

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, **RECEIVED** **D** **MAR 10 1995** **OIL CON. DIV.** **DIST. 2** OR ADD A ZONE

|   |                |                            |
|---|----------------|----------------------------|
| Operator Name and Address.<br>Nearburg Producing Company<br>P. O. Box 823085<br>Dallas, TX 75382-3085 |                | OGRID Number<br>15742      |
| Property Name<br>Ross Ranch 22  |                | API Number<br>30-015-28376 |
| Property Code<br>16130  | Well No.<br>#5 |                            |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D             | 22      | 19S      | 25E   |         | 660'          | North            | 660'          | West           | Eddy   |

Proposed Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
|               |         |          |       |         |               |                  |               |                |        |

Proposed Pool 1

Dagger Draw Upper Penn North

Proposed Pool 2

|                     |                         |                           |                        |                                |
|---------------------|-------------------------|---------------------------|------------------------|--------------------------------|
| Work Type Code<br>N | Well Type Code<br>O     | Cable/Rotary<br>Rotary    | Lease Type Code<br>P   | Ground Level Elevation<br>3475 |
| Multiple<br>N       | Proposed Depth<br>8,100 | Formation<br>Cisco/Canyon | Contractor<br>Peterson | Spud Date<br>08/07/95          |

Proposed Casing and Cement Program

| Hole Size | Casing Size | Casing weight/foot | Setting Depth | Sacks of Cement | Estimated TOC |
|-----------|-------------|--------------------|---------------|-----------------|---------------|
| 14-3/4"   | 9-5/8"      | 36#                | 1,300'        | 775 sx          | Circ          |
| 8-3/4"    | 7"          | 23# & 26#          | 8,100'        | 950 sx          | Circ          |
|           |             |                    |               | Post ID-1       |               |
|           |             |                    |               | 3-12-95         |               |
|           |             |                    |               | New-Log & API   |               |

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to drill the well to sufficient depth to evaluate the Cisco/Canyon formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

Acreage dedication is 160 acres NW/4 of Section 22

Verify N.M.O.C.C. in sufficient time to witness cementing the 9 5/8" casing

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

E. Scott Kimbrough

Title:

Manager of Drilling and Production

Date:

Phone:

505/397-4186

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM

Title:

DISTRICT II SUPERVISOR

Approval Date:

MAR 13 1995

Expiration Date:

9-13-95

Conditions of Approval:

Attached ☐

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Form C-102  
Revised February 10, 1994  
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State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|                            |   |                    |   |
|----------------------------|---|--------------------|---|
| API Number<br>30-015-28376 |   | Pool Code<br>15472 | Pool Name<br>DAGGER DRAW UPPER PENN NORTH |
| Property Code              | Property Name<br>ROSS RANCH 22              |                    | Well Number<br>5                          |
| OGRID No.<br>15742         | Operator Name<br>NEARBURG PRODUCING COMPANY |                    | Elevation<br>3475.                        |

10 Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D             | 22      | 19S      | 25E   |         | 660           | NORTH            | 660           | WEST           | EDDY   |

11 Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
|               |         |          |       |         |               |                  |               |                |        |

|                        |                      |                    |           |
|------------------------|----------------------|--------------------|-----------|
| Dedicated Acres<br>160 | Joint or Infill<br>N | Consolidation Code | Order No. |
|------------------------|----------------------|--------------------|-----------|

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|  |  |  |  |  |   |  |
|--|--|--|--|--|---|--|
| <div data-bbox="186 1095 414 1340"> <p>16</p> </div> |  |  |  |  | <p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>E. Scott Kimbrough</i><br/>Signature<br/>E. SCOTT KIMBROUGH<br/>Printed Name<br/>MGR OF DAGG - PROD<br/>Title<br/>3/10/95<br/>Date</p>  |  |
|  |  |  |  |  | <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MARCH 8, 1995<br/>Date of Survey<br/>K. REDDY<br/>Signature and Seal of Professional Surveyer:<br/><br/>REGISTERED PROFESSIONAL SURVEYOR<br/>NEW MEXICO<br/>5412<br/>NM REGS. NO. 5412</p> |  |
|  |  |  |  |  |   |  |
|  |  |  |  |  |   |  |

New Mexico Oil Conservation Division  
C-102 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED  
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office. Independent subdivision surveys will not be acceptable.

1. The OCD assigned API number for this well
2. The pool code for this (proposed) completion
3. The pool name for this (proposed) completion
4. The property code for this (proposed) completion
5. The property name (well name) for this (proposed) completion
6. The well number for this (proposed) completion
7. Operator's OGRID number
8. The operator's name
9. The ground level elevation of this well
10. The surveyed surface location of this well measured from the section lines. NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
11. Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole.
12. The calculated acreage dedicated to this completion to the nearest hundredth of an acre
13. Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion on this acreage
14. If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table:

|   |                       |
|---|-----------------------|
| C | Communitization       |
| U | Unitization           |
| F | Forced pooling        |
| O | Other                 |
| P | Consolidation pending |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL  
ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-  
STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION!

16.

This grid represents a standard section. You may superimpose a non-standard section over this grid. Outline the dedicated acreage and the separate leases within that dedicated acreage. Show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. (Note: A legal location is determined from the perpendicular distance to the edge of the tract.) If this is a high angle or horizontal hole show that portion of the well bore that is open within this pool.

Show all lots, lot numbers, and their respective acreage.

If more than one lease has been dedicated to this completion, outline each one and identify the ownership as to both working interest and royalty.

17.

The signature, printed name, and title of the person authorized to make this report, and the date this document was signed.

18.

The registered surveyors certification. This section does not have to be completed if this form has been previously accepted by the OCD and is being filed for a change of pool or dedicated acreage.

15. Write in the OCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal drilling