

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bruzos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

RECEIVED

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN **MAR 13 1995**, OR ADD A ZONE

Operator Name and Address: Nearburg Producing Company P. O. Box 823085 Dallas, TX 75382-3085		OIL CON. DIV. DIST. 2	OGRID Number 15742
Property Code 15810	Property Name Fairchild 13	API Number 30-015-28382	
		Well No. # 4	

Surface Location

TL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
G	13	19S	25E		1980	North	1980	East	Eddy

Proposed Bottom Hole Location If Different From Surface

TL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Dagger Draw; Upper Penn, North					Proposed Pool 2				
15472									

Work Type Code N	Well Type Code O	Cable/Rotary Rotary	Lease Type Code P	Ground Level Elevation 3392
Multiple N	Proposed Depth 8,200	Formation Cisco/Canyon	Contractor Peterson	Spud Date 08/07/95

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4"	9-5/8"	36#	1,300'	775 sx	Circ
8-3/4"	7"	23# & 26#	8,200'	950 sx	Circ
					Perf ID-1
					3-17-95
					New Log & API

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to drill the well to sufficient depth to evaluate the Cisco/Canyon formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

Acreage dedication for the Cisco/Canyon is 160 acres NE/4 of Section 13.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

E. Scott Kimbrough

Title:

Manager of Drilling and Production

Date:

March 12, 1995

Phone:

505/397-4186

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM

Title:

DISTRICT II SUPERVISOR

Approval Date:

MAR 13 1995

Expiration Date:

9-12-95

Conditions of Approval:

Attached ☐

Notify N.M.O.C.C. in sufficient

time to witness cementing

the 9 5/8" casing

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State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
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Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994
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Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 AFI Number 30-015-28382		2 Pool Code 15472		3 Pool Name Dagger Draw, Upper Penn, North	
4 Property Code FAIRCHILD 13		5 Property Name			6 Well Number 4
7 OGRID No. 15742		8 Operator Name NEARBURG PRODUCING COMPANY			9 Elevation 3392.

10 Surface Location

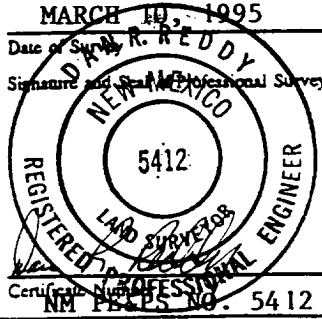
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	13	19S	25E		1980	NORTH	1980	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 160	13 Joint or Infill N	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16						17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Matthew Lee Signature Matthew Lee Printed Name Production Superintendent Title March 12, 1995 Date
						18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MARCH 10, 1995 Date of Survey D. R. REDDY Signature and Seal of Professional Surveyor:  Certification No. 5412