Form approved Budget Bureau No. 1004-0136

Expires: December 31, 1991

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l	V	/)

	EPARTMEN OF BUREAU OFF CLEAT	THE INSTES 1	st ST.	5. Lease Designation and Serial No.
APPLIC			ri, 1411 002 10 200	LC 028992(I)
1a. Type of Work		32.44		6. If Indian, Allottee or Tribe Name
DRILL b. Type of Well	.x Sep 3 bei	EPEN Single	PLUG BACK	7. Unit Argeement Name GRAYBURG JACKSON
Oil Gas Well X Well	Other	Multiple Zone	8. Farm or Lease Name 18104	
2. Name of Operator	Pendragon Energy Partne	ers, Inc.		9. We/(No./
	14	5295		#105
 Address of Operator 621 17th 	or n St., Suite 750, Denver	CO, 8129		10. Field and Pool, or Wildcat 785
4. Location of Well		<u> </u>	BOT WE	63(7RUS-ON - 6B-SA)
At surface: 2,	283' FWL\1,564' FNL Sec	the table to	ry Sing IV Is	and Survey or Area
At proposed dept		NOTE TO SECTION	not - = 1000	NE SE NW 26-T17S-R30E
14. Distance in Miles	and Direction From Near		UU 7 1985	12. County or Parish 13. State
	ast of Artesia NM			
15. Distance From Prop Location to Neares Property or Lease	st 1564' FNL	116. No of Acres în Lea	se 174 No 6477	Aéres Assigned s Well
18. Distance From Prop	oosed Location Orilling, Completed,	19. Proposed Depth	20. Rotary	or Cable Tools ROTARY
or Applied for, 0		3,325'		ROTARI
21. Elevations (show w	hether DF, RT, GR, etc.)	2	2. Approx Date Work Will Start
3,634			<u> </u>	Oct 20, 1996
23. Size of Hole	PROPOSED CAS Size of Casing	SING AND CEMENTING Weight Per Foot	PROGRAM _ Setting Dept	th Quantity of Cement
12.250 7.875	8 5/8" 5 1/2	24.0 J55-STC 17.0 J55-LTC	545 3,325	275 SXS
7.075		17:0 355-216		200 sxs
PROPOSED DRILLING & CO	MPLETION PROGRAM	•	•	·
1. MIRU, Drill 12.25"	Hole to 545', Set 8 5/8	3" Casing & Cement to Su	rface.	
	APD Specifications, Drill guipment and Complete a F			1/2" Production Casing to Surface. g Practices.
3. Install Production	n Facilities and Commence	Production into Existi	ng Processing Facil	ities.
CERTIFICATION:				
WITH THE APPLICATI	HAT I AM RESPONSIBLE UND ON. BOND COVERAGE PURSU NC. UNDER THEIR STATEWIE	JANT TO 43 CFR 3104 FOR	LEASE ACTIVITIES IS	PERATION IN CONJUNCTION BEING PROVIDED BY PENDRAGON
		e ·	7	
			A) 情	
proposed new zone. If	E PROPOSED PROGRAM: if proposal is to drill or this. Give blowout prevent	deepen directionally, g	plug back, give da ive pertinent data (ta on present productive zone and on subsurface locations and measured
24.	.			
Signed John Luc	thetta Uluhet	Title Agent		Date Aug 29, 1996
Permit No.	-		Approval Date	
	/s/ Gary Bowers	Tial . April	- /·	OCT 2 16
Approved By: 4 conditions of app	proval, if any:	Title AGENT	one On Paverse Side	Date

DISTRICT | P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Depar

Form C-102

Revised February 10, 1994

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, KM 86211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. BOX 2008, SANTA PE, N.M. 87504-2088

Dedicated Acres

40

Joint or Infill

Consolidation Code

WELL LOCATION AND ACREAGE DEDICATION PLAT

API	Number			Pool Code			Pool Name		
30-01	5-29	200	28	509	Gra	ubure Jac	Kern (TRUS	"QU "6B-S	أم
Property	Code	Property Named GRAYBURG - JACKSON UNIT GRAYBURG - JACKSON UNIT 105					nber		
OGRID N	lo.		PE	NDRAGO	Operator Nam N ENERGY F	PARTNERS, INC		Elevati 363	
					Surface Loc	ation			5.0 V.
UL or lot No.	Section 26	Township 17-S	Renge 30-E	Lot Idn	Poet from the	North/South line NORTH	Feet from the 2283'	East/West line WEST	County
Bottom Hole Location If Different From Surface									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Rest /Vest Hos	Commte

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Order No.

	1564'	DETAIL 3643.9 3642.6 O 3634.2 3637.5	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signafure
2283*	SEE DETAIL		JOHN LUCHETTA Printed Name
		•	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervisen, and that the same is true and correct to the best of my belief. JULY 3, 1996 Date Surveyed DSR
			Signature & Seal of Professional Surveyor W.O. Nurm. 96-11-0719 Certificate No. JOHN W. WEST 676 RONALD J. EIDSON 3239 GARY EIDSON 12641

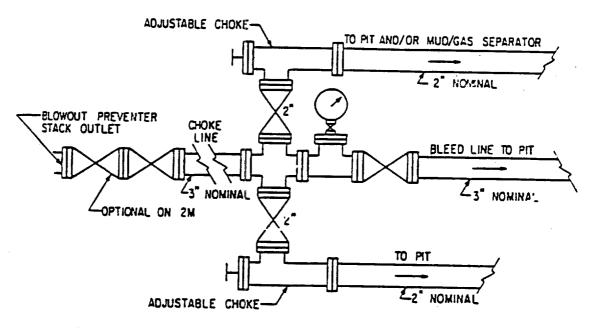


FIG. 3.A.1

TYPICAL CHOKE MANIFOLD ASSEMBLY FOR 2M AND 3M RATED WORKING PRESSURE SERVICE — SURFACE INSTALLATION