25"

Conductor

20"

N TRIPLICATE SUBMIT (Othe

Puctions on e side)

OMB NO. 1004-01 Expires: Feb.

UNITED STATES

| | DEPARTA | FNT OF TH | E INTERIOR | | 1 6 19100 000 | 28, 1995 | |
|---|--------------------------|-------------------|---------------------|------------|--------------------------------------|--|--|
| BUREAU OF LAND MANAGEMENT 525 | | | | | | ON AND SERIAL NO. | |
| APP | 6. IF INDIAN, ALLOT | TER OR TRIBE HAME | | | | | |
| la. TYPE OF WORK | | | | | | - | |
| DRILL ☑ DEEPEN □ | | | | | 7. UNIT AGREEMENT | NAME | |
| b. Tipe of well oil well | GAS WELL OTH | | BINGLE X | MULTIPLE C | 8. FARM OR LEASE NAME | 19624 | |
| POGO PRODUCIN | NG COMPANY | (RICHARD I | WRIGHT) 178 | 91 | LOST TANK "3. | 3" FEDERAL 1 | |
| 3. ADDRESS AND TELEPHONE NO. P.O. BOX 10340 MIDLAND, TEXAS 79702 Ph. 915-682-6822 | | | | | 30-015- 10. FIELD AND FOOL | TRIPLE "P" DELAWARE 11. SEC. T. R. M., OR BLE. AND SURVEY OR AREA Sec. 33 T21S-R31E | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface | | | | | | | |
| 990' FNL & 990' FWL SEC. 33 T21S-R31E EDDY CO. NM RECEIVED COD - ASTRONOM STATE SAME | | | | | AND SURVEY OR | | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. | | | | | 12. COUNTY OR PARIS | R 13. STATE | |
| Approximately | 28 miles Eas | st of Carlst | ad New Mexico | | Eddy Co. | New Mexico | |
| 13. DISTANCE FROM PROF LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr | USED* IT LINE, FT. | 990' | 16. NO. OF ACRES IN | | O. OF ACRES ASSIGNED OF THIS WELL 40 | THE TEXT CO | |
| 13. DISTANCE FROM PRO | POSED LOCATION® | 3500'± | 19. PROPOSED DEPTH | 20. R | Rotary | | |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR. 3437 | | | | | 1 | As soon as approved | |
| 23. | | PROPOSED CA | ASING AND CEMENTING | PROGRAM | | - | |
| SIZE OF HOLE | GRADE STEDE CASING | WEIGHT PE | R POOT SETTING D | EPTH | OPANTITY OF CYMP | | |

14 3/4" 10 3/4" H - 4032.7 650' 500 Sx. Circulate to surface 9 7/8" 5/8" J-55 26.4 40001 1000 Sx. Circulate to surface 6 3/4" 4 1/311 11.6 8150' 1500 Circulate to surface

NA

40

- 1. Drill 25" hole to 40'. Set 40' of 20" conductor and cement to surface with Redi-mix.
- 2. Drill 14 3/4" hole to 650'. Run and set 650' of 10 3/4" H-40 32.7# ST&C casing. Cement with 500 Sx of cement + additives, circulate cement to surface.
- 3. Drill 9 7/8" hloe to 4000'. Run and set 4000' of 7 5/8" J-55 26.4# ST&C casing. Cement with 1000 Sx. of cement + additives, circulate cement to surface.
- 4. Drill 6 3/4" hole to 8150'. Run and set 8150' of $4\frac{1}{2}$ " J-55 11.6# ST&C casing. Cement with 1500 Sx. of cement in two stages, circulate cement to surface.

Post ID-1 5-29-98 API+LCC

surface with Redi-mix

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

| signed to et Janeia TITLE Agent | DATE 04/07/98 |
|--|---------------|
| (This space for Federal or State office use) | |
| PERMIT NO APPROVAL DATE | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lesse which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side