

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

NOV 18 2011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. Farmington Field Office
Bureau of Land Management

5 Lease Serial No
NMSF-078094

6. If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

8. Well Name and No
FULLERTON FEDERAL 11 #41

9 API Well No
30-045-28424

10. Field and Pool, or Exploratory Area
**BASIN FRUITLAND COAL
WEST KUTZ PICTURED CLIFFS**

11 County or Parish, State
SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well
 Oil Well Gas Well Other

2 Name of Operator
XTO ENERGY INC.

3a Address **382 CR 3100 AZTEC, NM 87410**

3b Phone No (include area code)
505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1045' FNL & 1095' FEL NENE Sec.11 (A) -T27N-R11W N.M.P.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DOWNHOLE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>COMMINGLE</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval to DHC this well per NMOCD Rule 19.15.12.11 C(2) in the Basin Fruitland Coal (71629) and the West Kutz Pictured Cliffs (79680) pools upon completion of the PC. Pools are in the NMOCD pre-approved pool combinations for downhole commingle in the San Juan Basin per Order R-11363. Please see attached spreadsheets for justification of proposed allocations.

Basin Fruitland Coal	Oil: 0%	Gas: 13%	Water: 0%
West Kutz Pictured Cliffs	Oil: 100%	Gas: 87%	Water: 100%

Ownership is diverse and notification was made without protest by CRR on 10/27/2011. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. The NMOCD was notified of our intent to DHC via Form C-103 on 11/17/2011.

RCVD NOV 22 '11
OIL CONS. DIV.
DIST. 3

DHC 3676 AZ

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **WANETT MCCAULEY** Title **REGULATORY COMPLIANCE TECHNICIAN**

Signature *Wanett McCauley* Date **11/17/2011**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Joe Hewitt* Title **Geo** Date **11-21-11**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NMOCD FFD

Monthly Production Rates

	OIL (Bbl/mo.)	GAS (KCF/mo.)	Water (Bbl/mo.)	
Fruitland Coal	0	1120	0	Average allocated production from last 6 months of Fruitland Coal production in Fullerton Fed 11-41
Pictured Cliffs	0	7213	171	Average initial production from original 1990-era 160-acre Pictured Cliffs wells in the 9-section
Total	0	8333	171	

Percent Production			
	OIL	GAS	Water
Fruitland Coal	0%	13%	0%
Pictured Cliffs	100%	87%	100%
Total	100%	100%	100%

Last 6 months of allocated Fullerton Fed 11-41 Fruitland Coal production

Date	Oil	Gas	Water
11/30/2010	0	1130	0
12/31/2010	0	1182	0
1/31/2011	0	1129	0
2/28/2011	0	1015	0
3/31/2011	0	1165	0
4/30/2011	0	1100	0

Initial production seen in original 1990-era 160-acre Pictured Cliffs wells in the 9-section

Fullerton Fed 2J

	BO/Mo.	KCF/Mo.	BW/Mo.
Jun-91	0	7950	0
Jul-91	0	8151	0
Aug-91	0	7862	0
Sep-91	0	4105	0
Oct-91	0	5905	0
Nov-91	0	1048	0
AVERAGE	0	5837	0

Fullerton Fed 33

	BO/Mo.	KCF/Mo.	BW/Mo.
May-92	0	8451	56
Jun-92	0	7592	44
Jul-92	0	8144	57
Aug-92	0	8140	38
Sep-92	0	6940	52
Oct-92	0	8174	56
AVERAGE	0	7907	51

Fullerton Fed 11-34

	BO/Mo.	KCF/Mo.	BW/Mo.
May-95	0	7173	348
Jun-95	0	7115	211
Jul-95	0	6905	194
Aug-95	0	7156	215
Sep-95	0	7026	186
Oct-95	0	6768	127
AVERAGE	0	7024	214

Fullerton Fed 13-12

	BO/Mo.	KCF/Mo.	BW/Mo.
Jun-95	0	7944	378
Jul-95	0	8695	368
Aug-95	0	9086	273
Sep-95	0	9116	287
Oct-95	0	7448	192
Nov-95	0	9244	255
AVERAGE	0	8589	292

Fullerton Fed 13-24

	BO/Mo.	KCF/Mo.	BW/Mo.
Apr-95	0	6370	588
May-95	0	7577	317
Jun-95	0	6770	238
Jul-95	0	7051	251
Aug-95	0	6656	231
Sep-95	0	5826	175
AVERAGE	0	6708	300