Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

WELL API NO. **30-039-31039**	
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No. SF-079527	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name **San Juan 27-4 Unit**
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	8. Well Number **135M**
2. Name of Operator **Burlington Resources Oil Gas Company LP**	9. OGRID Number **14538**
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	10. Pool name or Wildcat **Blanco MV / Basin DK**

4. Well Location
Unit Letter **G** : **1942** feet from the **North** line and **1590** feet from the **East** line
Section **36** Township **27N** Range **4W** NMPM **Rio Arriba** County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 7274' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☒			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.

Proposed perforations are: MV - 4150' - 6736' ; DK - 8235' - 8488' **These perforations are in TVD.**

As referenced in Order # R- 12867 interest owners were not re-notified.

RCVD APR 20 '11
OIL CONS. DIV.
DIST. 3

BR will use some form of the subtraction method to establish an allocation for commingled wells.

DHC 3600AZ

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE April 15, 2011

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: Charlie Perrin 7:38 am TITLE SUPERVISOR DISTRICT # 3 DATE MAY 2 4 2011

Conditions of Approval (if any):

A

clt