Submit 3 Copies To Appropriate District Office	State of New Mo	exico	Form C-103
District I	Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-35257
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			SF-080117
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Huerfanito Unit
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 99E
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP			14538
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV / Basin DK
4. Well Location			
Unit Letter F: 1700 feet from the North line and 1395 feet from the West line			
Section 35 Township 27N Range 9W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6393' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
	MULTIPLE COMPL	CASING/CEMEN	T JOB 📙
DOWNHOLE COMMINGLE			
OTHER:	П	OTHER: \square	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
of recompletion.			
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.			
Proposed perforations are: MV -	2319' - 4894' ; DK - 6564' - 6784'	These perforations	s are in TVD. OIL CONS. DIV.
DIST. 3 BR will use some form of the subtraction method to establish an allocation for commingled wells.			
Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on May 6, 2011. No objections			
were received.	2 3614 AZ		
Spud Date:		eased Date:	
Spud Date.		Lased Date.	
hereby certify that the information above is true and complete to the best of my knowledge and belief.			
signature <u>Allen R.</u> P	ellywrozł	Staff Regulatory	/ Technician DATE 5/27/ 11
Type or print name Arleen R. Kellywood E-mail address: arleen.r.kellywood@conocophillips.com PHONE: 505-326-9517			
For State Use Only Deputy Oil & Gas Inspector ILIN 1.7 2015			
	O / YIM Dei	outy Oil & Gas	#3 DATE JUN 17 2011
APPROVED BY:	TITLE_	District #	DATE DATE
Conditions of Approval (if any): V N			
$\mathcal{A}_{\mathcal{V}}$			