Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 Jun 19, 2008
District I 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-35252
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St Francis Dr', Santa Fe, NM 87505		SF-081240
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPL	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Horton .
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 1B
2. Name of Operator		9. OGRID Number
Burlington Resources Oil Gas Company LP		14538
3. Address of Operator P.O. Box 4289, Farmington, NM	87499-4289	10. Pool name or Wildcat Blanco MV/Basin DK
4. Well Location		
Unit Letter I : 142	6 feet from the South line and 773	feet from the <u>East</u> line
Section 35	Township 32N Range 11W	NMPM San Juan County
and the second	11. Elevation (Show whether DR, RKB, RT, GR, etc., 6343' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF II	NTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	·	
TEMPORARILY ABANDON	· · · · · · · · · · · · · · · · · · ·	_
PULL OR ALTER CASING	MULTIPLE COMPL	T JOB
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER:, ☐	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed wo or recompletion.	vork). SEE RULE 1103. For Multiple Completions: At	tach wellbore diagram of proposed completion
It is intended to the intended to the original to the Division Message (real 70210) and the Davin Delegate (real 71500). The		
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be		
provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has		
been notified in writing of this application.		
Proposed perforations are: MV - 3235' - 5672'; DK - 7434' - 7701' These perforations are in TVD. Interest is common, no notification is necessary. COPC will use some form of the subtraction method to establish an allocation for commingled wells. DHC 3641 AZ Spud Date: Rig Released Date:		
Interest is common, no notification is necessary.		
E WINCED		
	subtraction method to establish an allocation for com	nmingled wells. (6 00) 2011
DHC 3	691 AZ	OIL CONS. DIV. DIST 2
Spud Date:	Rig Released Date:	
<u> </u>	· · ·	- 150E 6180
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
	1	1 1
SIGNATURE When Let	TITLE Staff Regulatory Tec	chnician DATE 8(15(1)
Type or print name Arleen Kellywood E-mail address: arleen.r.kellywood@conocophillips.com PHONE: 505-326-9517		
For State Use Only	Deputy Oil & Ga	as Inspector,
APPROVED BY:	M TITLE District	#3 DATE AUG 2 6 2011
Conditions of Approval (if any):		DATE
	A,	