Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		REVISED	Form C-103 Jun 19, 2008	
District I 1625 N. French Dr , Hobbs, NM 88240			WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type ( STATE [ 6. State Oil & Ga	FEE s Lease No.	
1220 S St. Francis Dr., Santa Fe, NM 87505				F-078135	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			Huer	<ol> <li>Lease Name or Unit Agreement Name Huerfanito Unit</li> </ol>	
1. Type of Well: Oil Well 🔲 Gas Well 🛛 Other			8. Well Number		
2. Name of Operator Burlington Resources Oil Gas Company LP			9. OGRID Numb	er 14538	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				10. Pool name or Wildcat Blanco MV/Basin DK	
4. Well Location				······	
Unit Letter I : 1675 Section 35	5 feet from the <u>Sout</u> Township 27N	<u>h</u> line and <u>28</u> Range 9W		East line Juan County	
Section 35	11. Elevation <i>(Show whethe</i>				
12. Check	Appropriate Box to Indica	6426' GR ate Nature of Notice	Report or Other	, Data	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIAL WO	RILLING OPNS.	PORT OF:   ALTERING CASING    P AND A	
OTHER:					
<ol> <li>Describe proposed or comp of starting any proposed we or recompletion.</li> </ol>	bleted operations. (Clearly states of the state operation of the state operation of the state operation of the states of the sta				
It is intended to drill and complete the production will be commingled accor- provided after the well is completed been notified in writing of this appli	ording to Oil Conservation Div . Commingling will not reduc	vision Order Number 11	363. Allocation and a action. The Bureau of <b>RC</b>	methodology will be Land Management has VD AUG 25 '11	
Proposed perforations are: MV - 35	58' - 4722' ; DK - 6401' - 672	26' These perforation	ns are in TVD.	L CONS. DIV. DIST. 3	
BR will use some form of the subt	raction method to establish a	in allocation for comm	ingled wells.		
Notification of the intent to commin were received.	gle the subject well was sent to $3645$ AZ	o all interest owners via	certified mail on 07/	15/2011. No objections	
Spud Date:	Rig	, Released Date:		]	
I hereby certify that the information	above is true and complete to	the best of my knowled	lge and belief.		
$\sim$		_EStaff Regulator	-	DATE <u>8/23/</u> (1	
Type or print name Arleen Kelly	wood E-mail address:	arleen.r.kellywood@c	onocophillips.com	PHONE: 505-326-9837	
For State Use Only /	2.	Deputy Oil & (	Gas Inspector.	•	
APPROVED BY:		· · · · ·		DATE AUG 3 0 2011	
Conditions of Approval (if any):	A				

PC
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