Submit 3 Copies To Appropriate District State	of New Mexico	Form C-103	
Office District I Energy, Miner	Energy, Minerals and Natural Resources		
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-039-30702	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd, Aztec, NM 87410 1000 Rio Brazos Rd, Aztec, NM 87410		STATE FEE	
District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr , Santa Fe, NM 87505		SF-078412	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		7. Lease Name or Unit Agreement Name San Juan 29-5 Unit	
1. Type of Well: Oil Well 🔲 Gas Well 🔀 Other		8. Well Number 88M	
2. Name of Operator		9. OGRID Number	
ConocoPhillips Company         3. Address of Operator		217817           10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289		Blanco MV / Basin DK	
4. Well Location			
Unit Letter J : 438 feet from the <u>North</u> line and <u>1441</u> , feet from the <u>East</u> line			
	8N Range 5W	NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6778' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS       PAND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       CASING/CEMENT JOB			
OTHER:			
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>			
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application. Proposed perforations are: MV - 3811' – 6322'; DK - 7948' - 8200' These perforations are in TVD. As referenced in Order # R- 10770 interest owners were not re-notified. <b>COPC will use some form of the subtraction method to establish an allocation for commingled wells.</b> $D H \subset 3649 A \Xi$ Spud Date: Rig Released Date: Rig Released Date: Lhereby certify that the information above is true and complete to the best of my knowledge and belief.			
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DHC 3649 AZ		UIL CONS. DIV. DIST. 3	
Spud Date:	Rig Released Date:	Ter 2/ 1101681957	
I hereby certify that the information above is true and com	plete to the best of my knowledg	e and belief.	
SIGNATURE Olen Kellyword TITLE Staff Regulatory Technician DATE 8/25/11			
Type or print name Arleen Kellywood E-mail address: arleen.r.kellywood@concophillips.com PHONE: 505-326-9517			
For State Use Only Deputy Oil & Gas Inspector, AUG 3 0 2011			
APPROVED BY:			
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