

BPX Energy 1199 Main Ave. Suite 101 Durango, CO 81301

February 26, 2019

Attention: Environmental Specialists New Mexico Oil Conservation Division District III 1000 Rio Brazos Road Aztec, NM 87410

Re: Gallegos Canyon Unit 229E Groundwater Monitoring Update (E) Sec 21 – T28N – R12W, San Juan County, NM API #30-045-23900 3RP – 421

In the attached document, BP provides an update to the subject site regarding groundwater monitoring conducted since the previous submittal documented on February 1, 2011. This report documents a single groundwater monitoring event of monitor well (MW) #4, conducted on February 16, 2011. MW#4 is located on the original production well pad. The production well was plugged and abandoned on March 31, 2003 and since reclaimed. The only BP equipment remaining on site is the groundwater monitoring wells and fencing used during reclamation.

BP has proposed to install two down gradient monitor wells to demonstrate closure of the site. These wells will be located off the BP lease. Identification of the tribal parcel owner has not been successful and therefore access has not been granted.

No activity has been conducted at the site since February of 2011. All other site activity is enclosed in the February 11, 2011 submittal.

If you have any questions or concerns, please contact me at (505) 330-9179 or at Steven.Moskal@bpx.com.

Sincerely,

Steve Moskal

Field Environmental Coordinator

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413 Phone: (505)632-1199 Fax: (505)632-3903

February 26, 2019

Mr. Steven Moskal BPX Energy 1199 Main Street, Ste. 101 Durango, Colorado 81301

Re: BPX Energy - GCU 229E - NMOCD: 3RP-421

Remediation Update

(E) Sec. 21 - T28N – R12W, San Juan County, NM

Dear Mr. Moskal:

At your request, Blagg Engineering, Inc. (BEI) has updated the available site information concerning environmental work at the BPX operated GCU 229E (PxA) (Figure 1). This update is to meet a request from the New Mexico Oil Conservation Division (NMOCD) to make their site records current. The most recent data report submitted to the NMOCD Environmental Bureau is the BEI document "Groundwater Monitoring Report, GCU 229E", transmitted on February 1, 2011. This document is found within the NMOCD Environmental File 3RP-421. The report details site groundwater monitoring data and recommends installation of an additional down-gradient monitoring well.

The only site activity conducted since February 1, 2011 has been a single sample event of monitor well MW-4 on February 16, 2011. Laboratory analytical test results (attached) on that event completed five (5) continuous quarters with the well testing below regulatory standards (summary table attached). Remediation at the site had previously been pursuant to BPX's "Groundwater Management Plan", as approved by NMOCD. All site monitor wells have achieved closure and no additional sampling has been required.

BEI is aware that BPX has continued to pursue off-site access for installation of the recommended monitor well. Surface ownership has not been determined but appears to be an un-identified Navajo entity. BPX has reached out to both NAPI and BIA, but neither has accepted accountability or be willing to provide access. BEI does not recommend additional site activity until access for that drilling is granted.

Respectfully:

Blagg Engineering, Inc.

Jeffrey C. Blagg, P.E. President

File: GCU 229E - Transmittal 2/25/19

FIGURE 1







OPEN RANGE

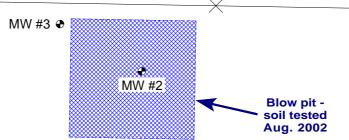


OPEN RANGE





FENCE



MW #1

P & A **MARKER** \oplus

30 60 FT.

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE & BEARING FROM THE WELL HEAD (TAPE MEASURE, LASER RANGE FINDER, & BRUNTON COMPASS). ALL OTHER STRUCTURES DISPLAYED ON THIS MAP ARE SOLELY FOR REFERENCE AND MAY NO BE TO SCALE.

BP AMERICA PRODUCTION CO.

GCU #229E

SW/4 NW/4 SEC. 21, T28N, R12W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING. I NC.

CONSULTING PETROLEUM / RECLAMATION SERVICES P.O. BOX 87 **BLOOMFIELD, NEW MEXICO 87413**

PHONE: (505) 632-1199

PROJECT: MW INSTALL.

DRAWN BY: NJV

FILENAME: GCU229E-SM3.SKF

REVISED: 09-08-11 NJV

SITE MAP

09/11

BP AMERICA PROD. CO. GROUNDWATER LAB RESULTS

SUBMITTED BY BLAGG ENGINEERING, INC.

GCU # 229E - BLOW PIT

UNIT E, SEC. 21, T28N, R12W

REVISED DATE: March 4, 2011

FILENAME: (229E1Q11.WK4) NJV

								ВТЕХ	EPA METH	IOD 8021B (ppb)
SAMPLE	WELL	D.T.W.	T.D.	TDS	COND.	рН	PRODUCT	Benzene	Toluene	Ethyl	Total
DATE	NAME or No.	(ft)	(ft)	(mg/L)	umhos		(ft)			Benzene	Xylene
30-Jan-07	MW #1	34.11	42.00	730	1,200	7.13		ND	ND	ND	ND
14-Nov-06	MW #2	31.60	42.00	866	1,300	7.05		ND	25	110	1,800
30-Jan-07		31.63			1,200	6.96		ND	ND	7.9	200
25-Apr-07		31.76			1,200	6.92		ND	ND	1.0	140
23-Jul-07		31.78			1,200	6.87		ND	ND	4.1	130
15-Nov-07		31.73			1,500	6.97		ND	ND	5.1	170
30-Jan-07	MW #3	33.20	42.00	762	1,200	7.18		ND	ND	ND	ND
25-Apr-07		33.34			1,200	7.07		ND	ND	ND	ND
23-Jul-07		33.38			1,100	6.98		ND	ND	ND	ND
15-Nov-07		33.30			1,300	7.16		ND	ND	ND	ND
17-Sep-07	MW #4	23.58	36.88		1,300	7.06		1.2	ND	13	340
15-Nov-07		23.55			1,400	7.15		2.2	1.9	150	6,500
14-Apr-08		23.39			1,000	7.26		13.3	8.7	1,480	10,400
28-Aug-08		24.16			800	7.39		ND	ND	750	18,000
19-May-09		23.25			1,200	7.22		ND	23	56	1,200
17-Dec-09		22.97			1,200	7.45		ND	24	31	890
03-Mar-10		22.77			1,100	7.43		ND	9.5	2.0	56
19-May-10		22.65			1,300	7.70		ND	9.5 2.0 7.6 1.5		30
27-Jul-10		22.67			1,500	7.57		ND	4.3	ND	16
29-Oct-10		22.01			1,400	7.28		ND	ND	ND	20
16-Feb-11		22.08			1,300	7.21		ND	ND	ND	22
		NMW	QCC GR	OUNDW	ATER ST	TANDA	ARDS	10	750	750	620

- NOTES: 1) RESULTS IN BOLD RED TYPE INDICATE EXCEEDING NMWQCC STANDARDS.
 - 2) RESULTS IN BOLD BLUE TYPE INDICATE BELOW NMWQCC STANDARDS AFTER PREVIOUS RESULTS IN BOLD RED TYPE EXCEEDED.
 - 3) ND INDICATES NOT DETECTED AT THE REPORTING LIMITS (less than regulatory standards of at least a magnitude of 10).
 - 4) NMWQCC INDICATES NEW MEXICO WATER QUALITY CONTROL COMMISSION.



COVER LETTER

Tuesday, February 22, 2011

Nelson Velez Blagg Engineering P. O. Box 87 Bloomfield, NM 87413

TEL: (505) 632-1199 FAX (505) 632-3903

RE: GCU #229E (#316)

Dear Nelson Velez:

Order No.: 1102537

Hall Environmental Analysis Laboratory, Inc. received 1 sample(s) on 2/17/2011 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. Below is a list of our accreditations. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites.

Reporting limits are determined by EPA methodology.

Please do not hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman, Laboratory Manager

NM Lab # NM9425 NM0901 AZ license # AZ0682 ORELAP Lab # NM100001 Texas Lab# T104704424-08-TX



Hall Environmental Analysis Laboratory, Inc.

Date: 22-Feb-11

CLIENT:

Blagg Engineering

Lab Order:

1102537

Project:

GCU #229E (#316)

Lab ID:

1102537-01

Client Sample ID: MW #4

Collection Date: 2/16/2011 12:30:00 PM

Date Received: 2/17/2011

Matrix: AQUEOUS

Analyses	Result	PQL Q	ual Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	1.0	μg/L	1	2/18/2011 3:52:05 PM
Toluene	ND	1.0	μg/L	1	2/18/2011 3:52:05 PM
Ethylbenzene	ND	1.0	μg/L	1	2/18/2011 3:52:05 PM
Xylenes, Total	22	2.0	μg/L	1	2/18/2011 3:52:05 PM
Surr: 4-Bromofluorobenzene	123	81.3-151	%REC	1	2/18/2011 3:52:05 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- NC Non-Chlorinated
- PQL Practical Quantitation Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

Date: 22-Feb-11

QA/QC SUMMARY REPORT

Client:

Blagg Engineering

Project: GCU #229E (#316)

Work Order:

1102537

Analyte	Result	Units PQL SPK Va SPK ref			PK ref	%Rec L	owLimit Hi	ghLimit	%RPD	RPDLimit Qual
Method: EPA Method 8021B: V	olatiles									
Sample ID: 5ML RB		MBLK				Batch ID:	R43739	Analysis	Date:	2/18/2011 9:04:31 A
Benzene	ND	μg/L	1.0							
Toluene	ND	μg/L	1.0							
Ethylbenzene	ND	μg/L	1.0							
Xylenes, Total	ND	μg/L	2.0							
Sample ID: 100NG BTEX LCS		LCS				Batch ID:	R43739	Analysis	Date:	2/18/2011 11:38:44 A
Benzene	22.21	μg/L	1.0	20	0	111	93.4	120		
Toluene	22.52	μg/L	1.0	20	0	113	96.2	122		
Ethylbenzene	21.81	μg/L	1.0	20	0	109	95	121		
Xylenes, Total	66.68	μg/L	2.0	60	0	111	97.6	122		
Sample ID: 100NG BTEX LCSD		LCSD				Batch ID:	R43739	Analysis	Date:	2/18/2011 7:52:46 F
Benzene	21.28	μg/L	1.0	20	0	106	93.4	120	4.24	10.1
Toluene	21.62	μg/L	1.0	20	0	108	96.2	122	4.11	14.3
Ethylbenzene	20.94	μg/L	1.0	20	0	105	95	121	4.10	15.5
Xylenes, Total	64.73	μg/L	2.0	60	0	108	97.6	122	2.96	10.4

ND Not Detected at the Reporting Limit

NC Non-Chlorinated

R RPD outside accepted recovery limits

E Estimated value

J Analyte detected below quantitation limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name BLAGG			Date Receive	d:	2/17/2011
Work Order Number 1102537	111	1	Received by	: AMG	w . C
Checklist completed by:	fingin 2	2/17 Date	Sample ID la	abels checked	by: Initials
Matrix:	Carrier name: Grey	/hound			
Shipping container/cooler in good condition?	Yes	✓	No 🗆	Not Present	
Custody seals intact on shipping container/cooler?	Yes	V	No 🗌	Not Present	☐ Not Shipped ☐
Custody seals intact on sample bottles?	Yes		No 🗌	N/A	
Chain of custody present?	Yes	V	No 🗌		
Chain of custody signed when relinquished and receive	red? Yes	✓	No 🗌		
Chain of custody agrees with sample labels?	Yes	V	No 🗌		
Samples in proper container/bottle?	Yes	✓	No 🗌		
Sample containers intact?	Yes	✓	No 🗌		
Sufficient sample volume for indicated test?	Yes	✓	No 🗌		
All samples received within holding time?	Yes	V	No 🗌		Number of preserve
Water - VOA vials have zero headspace? No	VOA vials submitted		Yes 🗹	No 🗆	bottles checked for pH:
Water - Preservation labels on bottle and cap match?	Yes		No 🗆	N/A 🔽	
Water - pH acceptable upon receipt?	Yes		No 🗆	N/A ✓	<2 >12 unless noted below.
Container/Temp Blank temperature?	1.	.3°	<6° C Acceptab		D O IOW.
COMMENTS:			If given sufficient	time to cool.	
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Client contacted Date	contacted:		Pers	on contacted	
Contacted by: Rega	rding:				
Comments:					No. 10 (10 (10 (10 (10 (10 (10 (10 (10 (10
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Steven Moskal

From: Steve Austin <nnepawq@frontiernet.net>
Sent: Tuesday, February 26, 2019 1:33 PM
To: Steven Moskal; 'Thomas, Leigh'

Cc: 'Adeloye, Abiodun'; 'Fields, Vanessa, EMNRD'; jeffcblagg@aol.com; blagg_njv@yahoo.com

Subject: RE: [EXTERNAL] RE: FW: Gallegos Canyon Unit 229E Offsite Access

Steve,

From the notes I have about this, we had discussed monitoring wells off the pad and possibly some surface water monitoring in the adjacent drainage. I cannot find coordinates for the site, however, and cannot remember the land status. Would you please send them to me? Also, were you able to talk to Bertha about the site?

FYI, Leroy is on medical leave and we are not sure when he will return. If you have UIC questions, please direct them to Jean Bia at 505-368-1031.

--Steve

Steve Austin Senior Hydrologist NNEPA WQ/NPDES Program 505-368-1037

----Original Message-----

From: Steven Moskal [mailto:Steven.Moskal@BPX.COM]

Sent: Tuesday, February 26, 2019 12:46 PM

To: Thomas, Leigh <l1thomas@blm.gov>; Steve Austin <nnepawq@frontiernet.net>

Cc: Adeloye, Abiodun (aadeloye@blm.gov) <aadeloye@blm.gov>; Fields, Vanessa, EMNRD

<Vanessa.Fields@state.nm.us>; jeffcblagg@aol.com; blagg_njv@yahoo.com
Subject: RE: [EXTERNAL] RE: FW: Gallegos Canyon Unit 229E Offsite Access

Whitney and Steve,

BP had a historic groundwater monitoring site located at the GCU 229E. We have successfully met closure requirements on the previous well pad (since P&A'd), but are required to demonstrate that the groundwater is not/has not been affected off pad. We proposed to drill two monitoring wells to dos so. These wells are located off pad and on an parcel belonging to an unknown tribal entity.

I have contact NIIP, NAPI (Cassandra Gould), NEPA (Steve Austin) and BIA (Bertha Spencer). I had attempted several time to call Leroy Lee (NEPA), but was never able to get a hold of him, I have since lost his number.

Any help is appreciated.

Steve Moskal
Environmental Coordinator
BP America Production Co.
bpx energy - WBU
1199 Main Ave. | Suite 101
Durango | CO | 81301

Direct: 505.330.9179

steven.moskal@bpx.com<mailto:steven.moskal@bpx.com>

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From: Thomas, Leigh [mailto:l1thomas@blm.gov] Sent: Tuesday, February 26, 2019 11:47 AM To: Steven Moskal <Steven.Moskal@BPX.COM>

Cc: Adeloye, Abiodun (aadeloye@blm.gov) <aadeloye@blm.gov>; Fields, Vanessa, EMNRD

<Vanessa.Fields@state.nm.us>; jeffcblagg@aol.com; blagg_njv@yahoo.com
Subject: Re: [EXTERNAL] RE: FW: Gallegos Canyon Unit 229E Offsite Access

I do not this is the same information that I have. Refresh my memory what was going on here?

Whitney Thomas Natural Resource Specialist Farmington Field Office 6251 North College Boulevard Suite A Farmington, NM 87402

Office: 505-564-7680 Cell: 505-635-9796

email: l1thomas@blm.gov<mailto:l1thomas@blm.gov>

On Tue, Feb 26, 2019 at 11:32 AM Steven Moskal <Steven.Moskal@bpx.com<mailto:Steven.Moskal@bpx.com>> wrote: Whitney,

Just found this old email string in trying to get offsite access at the GCU 229e to install monitoring wells. Do you have an subsequent correspondence?

Steve Moskal
Environmental Coordinator
BP America Production Co.
bpx energy - WBU
1199 Main Ave. | Suite 101
Durango | CO | 81301

Direct: 505.330.9179

steven.moskal@bpx.com<mailto:steven.moskal@bpx.com>

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From: Thomas, Leigh [mailto:l1thomas@blm.gov<mailto:l1thomas@blm.gov>]

Sent: Wednesday, April 5, 2017 9:18 AM

To: Moskal, Steven <Steven.Moskal@bp.com<mailto:Steven.Moskal@bp.com>>

Subject: Re: FW: Gallegos Canyon Unit 229E Offsite Access

Hey Steve,

I think I will need a shapefile for this project. I spoke with Steve Austin and he thinks we will have to get clearance from the Navajo Nation Historic Preservation office I should send in the clearance sheet as soon as I can to get that ball rolling.

Whitney

On Mon, Apr 3, 2017 at 3:18 PM, Moskal, Steven <Steven.Moskal@bp.com<mailto:Steven.Moskal@bp.com>> wrote: Just the two images I had forwarded to you.

I will need property access from the surface owner to install additional groundwater monitoring wells. The site was applied for a FAN, but the existing monitoring wells need to be removed before approval of the FAN. Additional wells are need for GW site closure.....one thing leads to another.

Let me know if you absolutely need a shapefile, I can have someone round one up.

Thank you!

Steve Moskal
BP Lower 48 – San Juan – Farmington
Field Environmental Coordinator

Office: (505) 326-9497 Cell: (505) 330-9179

[cid:image002.jpg@01D4CDD1.483F3D70]

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From: Thomas, Leigh [mailto:l1thomas@blm.gov<mailto:l1thomas@blm.gov>]

Sent: Monday, April 03, 2017 3:15 PM

To: Moskal, Steven

Subject: Re: FW: Gallegos Canyon Unit 229E Offsite Access

I found the well it looks like this well is on tribal trust I may be able to get the clearances through with the Navajo Nation Historic Preservation office. Do you have a shapefile?

Whitne

On Mon, Apr 3, 2017 at 3:02 PM, Moskal, Steven <Steven.Moskal@bp.com<mailto:Steven.Moskal@bp.com>> wrote: Whitney,

Can you see if Cassandra has any info or connections with regards to obtaining offsite access to the GCU 229E? I have not received a response from calling the numbers below.

Thanks,

Steve Moskal
BP Lower 48 – San Juan – Farmington
Field Environmental Coordinator

Office: (505) 326-9497 Cell: (505) 330-9179

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From: Delmar, Effie [mailto:effie.delmar@bia.gov<mailto:effie.delmar@bia.gov>]

Sent: Thursday, March 16, 2017 2:45 PM

To: Moskal, Steven

Cc: Treva Henio; Shamarie Nez

Subject: Fwd: Gallegos Canyon Unit 229E Offsite Access

Good afternoon,

I apologize in not giving you a quick response. I had staff provide me boundaries of the grazing areas (range units) administered by us (BIA-Eastern Navajo Agency) in reference to the well pad, monitoring well locations, and fence line. The range units are located west and southwest of the AOI; and it looks like the fence line is not a range unit boundary.

You may need to contact NIIP (Navajo Indian Irrigation Project) at 505-325-1864 or 505-863-8217; or NAPI (Navajo Agricultural Products Industry) to acquire access.

----- Forwarded message -----

From: Nez, Shamarie <shamarie.nez@bia.gov<mailto:shamarie.nez@bia.gov>>

Date: Fri, Feb 10, 2017 at 8:48 AM

Subject: Re: Gallegos Canyon Unit 229E Offsite Access

To: "Delmar, Effie" <effie.delmar@bia.gov<mailto:effie.delmar@bia.gov>>

Cc: Roderick Yazzie <roderick.yazzie@bia.gov<mailto:roderick.yazzie@bia.gov>>, Treva Henio

<treva.henio@bia.gov<mailto:treva.henio@bia.gov>>

The Area of Interest (AOI) is east of Adobe Grazing Community. Its less than 1/2 mile east of the grazing community boundary. Directly west of the AOI is canceled RU 8. To the NW of the AOI is Adobe 7 which is under grazing by David Pete. Further NW is canceled RU 6. See attached maps.

On Thu, Feb 9, 2017 at 2:52 PM, Delmar, Effie <effie.delmar@bia.gov<mailto:effie.delmar@bia.gov>> wrote: Shamarie or Roderick,

Could you identify the adjacent lands that may include range unit(s) and permittee(s) to the locations of the groundwater monitoring wells mentioned in the forwarding email.

The company or contractor is trying to get access into a fenced area and it maybe one of our permittees.

Thank you.

----- Forwarded message ------

From: Moskal, Steven <Steven.Moskal@bp.com<mailto:Steven.Moskal@bp.com>>

Date: Wed, Feb 8, 2017 at 9:17 AM

Subject: Gallegos Canyon Unit 229E Offsite Access

To: "effie.delmar@bia.gov<mailto:effie.delmar@bia.gov>" <effie.delmar@bia.gov<mailto:effie.delmar@bia.gov>>

Hello Effie,

I had spoken to you at the BLM Farmington PMRA scoping meeting last week regarding obtaining access to BIA managed land to install groundwater monitoring wells. These wells are necessary to delineate the extents of contamination from a historic earthen pit that was discovered in August of 2002. A few monitoring wells are currently installed within the fence line to the north of the well pad.

Contact with the BIA for access has been made, but unsuccessful in the past. I have picked this up in the past year and would like to get it resolved. I have a few other sites with similar situations.

The natural gas production well has been plugged and abandoned and all equipment and facilities have been removed. The well pad has been reseeded.

Attached is a site diagram and an area map to depict the location of the site. Please let me know if you need any additional information.

Thank you,

Steve Moskal BP Lower 48 – San Juan – Farmington Field Environmental Coordinator

Office: (505) 326-9497 Cell: (505) 330-9179

[cid:image003.jpg@01D4CDD1.483F3D70]

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Effie Delmar Natural Resource Manager BIA-Eastern Navajo Agency Division of Natural Resources Crownpoint, NM 87313

Phone: (505) 786-6101 Fax No. (505) 786-6107

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Effie Delmar Natural Resource Manager BIA-Eastern Navajo Agency Division of Natural Resources Crownpoint, NM 87313 Phone: (505) 786-6101

Fax No. (505) 786-6107

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Whitney Thomas Natural Resource Specialist Farmington Field Office 6251 North College Boulevard Suite A Farmington, NM 87402

Office: 505-564-7680 Cell: 505-635-9796

email: l1thomas@blm.gov<mailto:l1thomas@blm.gov>

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Whitney Thomas
Natural Resource Specialist
Farmington Field Office
6251 North College Boulevard
Suite A
Farmington, NM 87402

Office: 505-564-7680 Cell: 505-635-9796

email: l1thomas@blm.gov<mailto:l1thomas@blm.gov>