

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	
District RP	2RP-1014
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party	Harvest Midstream Company	OGRID
Contact Name	Kijun Hong	Contact Telephone 505-632-4475
Contact email	khong@harvestmidstream.com	Incident # (assigned by OCD)
Contact mailing address	1755 Arroyo Dr., Bloomfield, NM 87413	NCS1927538575

### Location of Release Source

Latitude 36.57208 Longitude -107.36990  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	San Juan 27-5 Unit 38 Tie In	Site Type	Natural Gas Pipeline
Date Release Discovered	17 August 2019	API# (if applicable)	

Unit Letter	Section	Township	Range	County
L	16	27N	5W	Rio Arriba

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) 301.8	Volume Recovered (Mcf) 0
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

Damage to aboveground 2" blow off and 1" coupon valve, resulting in an aboveground release of natural gas (no liquids). 3 tie-ins and 8 wells were shut in while repairs were made.

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? A major release" means: an unauthorized release of a volume, excluding gases, of 25 barrels or more; an unauthorized release of a volume that: (a) results in a fire or is the result of a fire; (b) may with reasonable probability reach a watercourse; (c) may with reasonable probability endanger public health; or (d) substantially damages property or the environment; (3) an unauthorized release of gases exceeding 500 MCF...
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

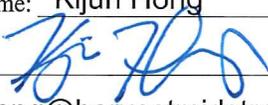
<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
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If all the actions described above have not been undertaken, explain why:

Natural gas release only. No free liquids or recoverable materials were associated with this release. Repairs made by Harvest. See attached photograph of release area.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Kijun Hong Title: Environmental Specialist  
 Signature:  Date: 8/29/2019  
 email: khong@harvestmidstream.com Telephone: 505-632-4475

**OCD Only**  
 Received by: OCD  Date: 10/2/19



Harvest Midstream 27-5 #38 Well Tie-In. August 17, 2019. 1:54 p.m.



Harvest Midstream 27-5 #38 Well Tie-In. August 17, 2019. 2:38 p.m.