

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NCS2002457054
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party <a href="#">Summit Midstream Permian, LLC</a>	OGRID
Contact Name <a href="#">Tarik Ibrahim</a>	Contact Telephone <a href="#">1 (720) 358-3846</a>
Contact email <a href="mailto:tibrahim@summitmidstream.com">tibrahim@summitmidstream.com</a>	Incident # (assigned by OCD) <b>NCS2002457054</b>
Contact mailing address <a href="#">999 18<sup>th</sup> St, Suite 2500 South, Denver, CO 80202</a>	

### Location of Release Source

**NOT APPROVED**

Latitude [32.583767 / 32.558041](#) Longitude [-103.941878 / -103.903463](#)  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name <a href="#">Blossom Compressor Station</a>	Site Type <a href="#">Compressor Station</a>
Date Release Discovered <a href="#">11/14/2019</a>	API# (if applicable)

Unit Letter	Section	Township	Range	County
SWSE	11	20S	30E	Eddy

No OGRID #  
Multiple Lat/Long  
ULSTR Dont Match Lat/Long

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) <a href="#">1,854</a>	Volume Recovered (Mcf) <a href="#">0</a>
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

At approximately 12:45 PM on November 14, 2019, a third-party contractor identified a gas leak just outside of the Blossom Compressor Station. A Summit Midstream operator confirmed the leak and then shut down the Blossom Compressor Station and isolated the pipeline. The leak occurred due to an isolation valve flange gasket not sealing properly.

Form C-141

Page 2

State of New Mexico  
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  The volume of natural gas released was greater than 500 mscf.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, the phone call was made by EJ Lachendro with Summit Midstream to Mr. Carl Chavez with the EMNRD on 11/14/2019 at 1:19 PM MDT.  Additionally, a call was made to Ms. Yolanda Jordan Jimenez of the BLM on 11/14/2019 at 1:24 PM MDT. Ms. Yolanda Jordan Jimenez relayed the notification to Mr. James Amos of the BLM on 11/14/2019 at 1:55 PM.	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:  No liquids were released during the incident. Items 3 and 4 do not apply.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Zak N. Covar</u>	Title: <u>Vice President of HSE&amp;R and Technical Services</u>
Signature: 	Date: _____
email: <u>zcovar@summitmidstream.com</u>	Telephone: <u>1 (832) 608-6175</u>
<b>OCD Only</b> Received by: <u><b>NOT APPROVED</b></u> Date: _____	

Form C-141

Page 3

State of New Mexico  
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

**Site Assessment/Characterization***This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release?	_____ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

**Characterization Report Checklist:** *Each of the following items must be included in the report.*

- ☐ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☐ Data table of soil contaminant concentration data
- ☐ Depth to water determination
- ☐ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☐ Photographs including date and GIS information
- ☐ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Form C-141

State of New Mexico  
Oil Conservation Division

Page 4

Incident ID	
District RP	
Facility ID	
Application ID	

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Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

email: \_\_\_\_\_ Telephone: \_\_\_\_\_

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Form C-141

State of New Mexico

Page 5

Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

## Remediation Plan

**Remediation Plan Checklist:** *Each of the following items must be included in the plan.*

- ☐ Detailed description of proposed remediation technique
- ☐ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ☐ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

**Deferral Requests Only:** *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

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Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

email: \_\_\_\_\_ Telephone: \_\_\_\_\_

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

☐ Approved      ☐ Approved with Attached Conditions of Approval      ☐ Denied      ☐ Deferral Approved

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Form C-141

Page 6

State of New Mexico  
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

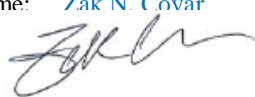
## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC (Not applicable for a gas release)
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) (Not applicable for a gas release)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) (Not applicable for a gas release)
- ☐ Description of remediation activities (Not applicable for a gas release)

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Zak N. Covar Title: Vice President of HSE&R and Technical ServicesSignature:  Date: \_\_\_\_\_email: zcovar@summitmidstream.com Telephone: (832) 608-6175**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved **NOT APPROVED** Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_



Summit Midstream Permian, LLC  
999 18<sup>th</sup> Street, Suite 2500 South  
Denver, CO 80202  
Phone: 720.452.6225  
[www.summitmidstream.com](http://www.summitmidstream.com)

November 15, 2019

State of New Mexico Energy Minerals and Natural Resources Department  
Oil Conservation Division, District II  
811 South First Street  
Artesia, NM 88210

Yolanda Jordan Jiminez  
Bureau of Land Management  
Carlsbad Field Office, Realty Department 620 E. Greene Street  
Carlsbad, NM 88220

**RE: Form C-141 – Major Release Notification  
Eddy County, New Mexico**

Dear Sir / Madam,

Summit Midstream Partners, LLC (Summit Midstream), on behalf of Summit Midstream Permian, LLC, is submitting the Release Notification Form C-141 to the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department for the gas release that occurred on November 14, 2019 in Eddy County, New Mexico.

Summit Midstream is submitting Form C-141 as required by the release notification requirements of NMAC 19.15.29.10. Summit Midstream would like to note that the Site Assessment/Characterization and Remediation pages of Form C-141 are not applicable to a gas release, so those pages are not populated or signed.

Summit Midstream believes that no further action is required at this time and requests the closure of this incident. If you should have any questions, I can be reached at the contact information below. If you need any additional information, or have any specific questions related to this submittal, please contact EJ Lachendro with Summit Midstream Partners, LLC at (720) 441-0241 or [elachendro@summitmidstream.com](mailto:elachendro@summitmidstream.com).

Sincerely,

A handwritten signature in black ink, appearing to read "Zak N. Covar".

Zak N. Covar  
VP of Compliance & Operations Controls  
Summit Midstream Partners, LLC  
Phone: (832) 608-6175  
Email: [zcovar@summitmidstream.com](mailto:zcovar@summitmidstream.com)