

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-045-24217

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: BP	Contact: Jeff Peace	
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 326-9479	
Facility Name: Jaquez GC B 3E	Facility Type: Natural gas well API No. 3004524217	
Surface Owner: Federal	Mineral Owner: Federal	Lease No.

LOCATION OF RELEASE

Unit Letter D	Section 4	Township T29N	Range R9W	Feet from the 880	North/South Line North	Feet from the 1040	East/West Line West	County: San Juan
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Latitude 36.98120 Longitude 107.94740

NATURE OF RELEASE

Type of Release: Condensate	Volume of Release: approx. 58 bbl condensate	Volume Recovered: none
Source of Release: leaking manway gasket on condensate tank	Date and Hour of Occurrence: 9/11 - time unknown	Date and Hour of Discovery: 9/9/11 - 11:30 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell	
By Whom? Jeff Peace	Date and Hour: 1:00 PM, 9/9/11	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

RCVD SEP 13 '11
OIL CONS. DIV.
DIST. 3

Describe Cause of Problem and Remedial Action Taken.*

A manway gasket on the condensate storage tank was leaking. Evidence of the leak was seen in the containment area. A check of gauger records indicates approximately 58 bbl of condensate were lost, based on tank strap levels before and after the leak was found. However Blagg Engineering investigated the release and estimates approximately 5 bbl were released. An investigation will begin on 9/12/11 to determine the volume released and the extent of the impacts. The remaining condensate in the tank has been removed and the well has been shut in.

Describe Area Affected and Cleanup Action Taken.*

A stained area was visible within the containment berm. An investigation and possible excavation of impacted soils will begin on 9/12/11.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jeff Peace</i>		OIL CONSERVATION DIVISION	
Printed Name: Jeff Peace		Approved by District Supervisor: <i>Brandon Powell</i>	
Title: Field Environmental Advisor		Approval Date: 10/11/11	Expiration Date:
E-mail Address: peace.jeffrey@bp.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: September 10, 2011 Phone: 326-9479			

* Attach Additional Sheets If Necessary

NSR 1129233406