

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1050' FNL, 1190' FEL, Sec. 18, T-30-N, R-11-W, NMPM, San Juan County

API # (assigned by OCD)

30-045-09562

5. Lease Number

Fee

6. State Oil & Gas Lease #

7. Lease Name/Unit Name

Scott James

8. Well No.

#1

9. Pool Name or Wildcat

Blanco MV/Basin DK

10. Elevation:

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

☒ Other - TA Dakota

13. Describe Proposed or Completed Operations

12/30/02 MIRU. ND WH. NU BOP. SDON.

12/31/02 (Verbal approval from Steve Hayden, OCD, to TA Dakota). TIH w/tbg plug, set @ 6554'. TOOH w/2-3/8" tbg. TIH w/bit, tag up @ 6570'. SDON.

1/1/03 TOOH w/bit. TIH w/2-3/8" tbg to 6432'. Blow well @ 6432'. Test DK for 12 hrs, flow rate @ 1255 MCF. Shut-in well.

1/2/03 TIH w/gauge ring to 6429'. Set tbg plug @ 6429'. TOOH w/tbg. TIH w/5-1/2" CIBP, set @ 6350'. Attempt to log. SDON.

1/3/03 Ran CBL-GR-CCL to 4700'. Load hole. Ran CBL @ 4700-240', found cmt from DV tool @ 4552' to 3800' & from DV tool @ 2008' to 1362'. PT csg to 3000 psi/10 mins, OK. Perf Point Lookout @ 4264, 4266, 4276, 4278, 4312, 4314, 4316, 4318, 4328, 4330, 4332, 4340, 4342, 4356, 4378, 4380, 4400, 4402, 4415, 4424, 4426, 4450, 4452, 4454, 4456 w/25 0.32" diameter holes. Brk dwn perms. Frac Point Lookout w/971 bbls slickwater, 100,000# 20/40 AZ sand, 980,800 SCF N2. Flow back well.

1/4-5/03 Flow back well.

1/6/03 TIH w/mill, tag up @ 6231'. Blow well & CO to CIBP @ 6350'. Alternate blow & flow well.

1/7/03 Flow well. TOOH w/mill. TIH w/2-3/8" tbg. Circ & CO to CIBP @ 6350'. Flow well.

1/8/03 Land 137 jts 2-3/8" 4.7# J-55 tbg @ 4347'. ND BOP. NU WH. RD. Rig released.

Dakota formation is temporarily abandoned. Well will produce as a Mesaverde only.

SIGNATURE

Peggy Case

Regulatory Supervisor January 15, 2003

TLW

(This space for State Use)

Approved by

[Signature]

Title

DEPUTY OIL & GAS INSPECTOR, DIST. #1

Date

JAN 21 2003