Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

| Leag |    |    |     |    |
|------|----|----|-----|----|
| NM   | SF | 07 | 317 | 4Δ |

| 6 | If Indian | Allottee or | Tribe | Name |
|---|-----------|-------------|-------|------|

| abandoned wel  | 6. If Indian, Allottee   | 6. If Indian, Allottee or Tribe Name  |                             |  |  |
|--|--|---|-----------------------------|--|--|
| SUBMIT IN TRII   | PLICATE - Other instructio   | ns on reverse side.   | 7. If Unit or CA/Agre       | eement, Name and/or No.  |  |
| 1. Type of Well  |  | 8. Well Name and No.  |                             |  |  |
| Oil Well 🛛 Gas Well 🗖 Oth  |  |   | AZTEC FEDERA                | AL 1M<br>  |  |
| 2. Name of Operator BURLINGTON RESOURCES   |  | GGY COLE<br>//ail: pcole@br-inc.com   |                             | 9. API Well No.<br>30-045-31109-00-X1  |  |
| 3a. Address  |  | o. Phone No. (include area cod  |                             | 10. Field and Pool, or Exploratory   |  |
| 3401 EAST 30TH<br>FARMINGTON, NM 87499   |  | h: 505.326.9727<br>x: 505.326.9781  | MultipleSee A               | Attached   |  |
| 4. Location of Well (Footage, Sec., T  | ., R., M., or Survey Description)  |   | 11. County or Parish        | 11. County or Parish, and State  |  |
| Sec 24 T30N R11W NWNE 7  | 00FNL 2225FEL  |   | SAN JUAN CC                 | SAN JUAN COUNTY, NM  |  |
| •  |  |   |                             |  |  |
| 12. CHECK APPE   | ROPRIATE BOX(ES) TO IT   | NDICATE NATURE OF   | NOTICE, REPORT, OR OTHE     | ER DATA  |  |
| TYPE OF SUBMISSION   |  | ТҮРЕ С  | DF ACTION                   |  |  |
| Notice of Intent   | ☐ Acidize  | Deepen  | ☐ Production (Start/Resume) | □ Water Shut-Off   |  |
| _  | ☐ Alter Casing   | Fracture Treat  | Reclamation                 | ☐ Well Integrity   |  |
| ☐ Subsequent Report  | Casing Repair  | ☐ New Construction  | Recomplete                  | Other<br>Change to Original A  |  |
| ☐ Final Abandonment Notice   | ☐ Change Plans   | ☐ Plug and Abandon  | ☐ Temporarily Abandon       | PD   |  |
|  | Convert to Injection   | □ Plug Back   | ■ Water Disposal            |  |  |
| It is intended to alter the apprefollowing:  Hole size: 8-3/4" Depth interval: 0-4649' Csg size: 7" Weight: 23# Grade: N-80 7" intermediate casing - cemeloss, 0.3% dispersant, 0.25# offluid loss, 0.25# celloflake (10 7" intermediate casing alternative for the size of th | ent w/426 sxs Premium Lite v<br>celloflake. Tail w/95 sxs Type<br>48 cu.ft. of slurry, 50% exce<br>tive two stage - Stage collar | w/3% calcium chloride, 5≴<br>e III cmt w/1% calcium ch<br>ss to circulate to surface) | LCM-1, 0.6% fluid           | Series of the se |  |
| 14. Thereby certify that the foregoing is  Cor  Name (Printed/Typed) PEGGY C   | Electronic Submission #17<br>For BURLINGTON RESC<br>nmitted to AFMSS for process   | OURCES O&G CO LP, sent<br>sing by Adrienne Garcia or                                  | to the Farmington           |  |  |
| Traine (1 runeau 19pea)   1 200   0  |  | THE TREE  | EATORT ADMINISTRATOR        |  |  |
| Signature (Electronic  | Submission)  | Date 01/16/   | 2003                        | ·  |  |
|  | THIS SPACE FOR   | FEDERAL OR STATE  | OFFICE USE                  |  |  |
| Approved By  |  | Title   |                             | Date   |  |
| Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conditions.  | uitable title to those rights in the su  | t warrant or libject lease Office   |                             |  |  |
| Title 18 U.S.C. Section 1001 and Title 43<br>States any false, fictitious or fraudulent  |  |   |                             | or agency of the United  |  |

## Additional data for EC transaction #17681 that would not fit on the form

## 10. Field and Pool, continued

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## 32. Additional remarks, continued

Premium Lite HS w/5# LCM-1, 0.6% fluid loss, 0.3% dispersant, 0.25 pps celloflake. Second stage: 200 sxs Premium Lite HS w/5# LCM-1, 0.6% fluid loss, 0.3% dispersant, 0.25 pps celloflake (1048 cu.ft. of slurry, 50% excess to circulate to surface).