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070 FARMINGTON, NM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well ☒ other
2. Name of Operator: Devon Energy Production Co., L.P.
3. Address of Operator: P.O. Box # 6459 Navajo Dam, New Mexico 87419
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1780' FNL, 790' FWL - Section 24, T31N, R7W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: September 30, 1990

5. Lease Designation and Serial No.

SF - 079010

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. # 307

9. API Well No.:

30-045-28984

10. Field & Pool/Exploratory Area:

Basin Dakota

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other:

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy plans to perform the following work to the subject well:

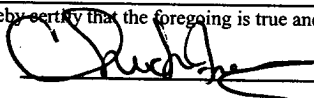
1. MIRU workover equipment.
2. Clean out well to PBTD of 8050'.
3. Set cement retainer inside 4 - 1/2" production liner at 7400'.
4. Squeeze Dakota perforations and 4-1/2 casing with 100 sacks class H cement.
5. Spot class H cement plug inside 7" casing from 7400' to 5150'.
6. Cut and pull 7" casing from 5100'.
7. Spot class H cement plug from 5150' to 3680' (40' into 9-5/8" casing). If casing cannot be pulled from 5100' spot class H cement plug inside/outside from 5100' to 3680' and cut/pull 7" from 3580'.
8. Run CNL log. Evaluate Pictured Cliffs potential.
9. If Pictured Cliffs potential exist, perforate and fracture stimulate zones identified from CNL log.
10. Clean well to PBTD. Run production tubing, and return well to production.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.

Signed:



CHUCK FREIER
505-324-0033

Title: Company Representative

Date: 2/12/2003

(This space for Federal or State office use)

Approved by

/s/ Jim Lovato

Title

Date

MAR - 3 2003

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Conditions of Approval:

Notice of Intent: To plug back to back to the Pictured Cliffs interval.

Devon Energy Corporation.

NEBU # 307

1780' FNL & 790 FWL

Sec 23., T31N., R7W.,

- 1) Adhere to the original (BLM Conditions of Approval.)
- 2) In addition to the proposed plugback procedure, it is recommended that the top of the Chacra Equivalent be covered by a cement plug. This is considered the Mesaverde top in this area and is gas productive in off-setting wells.
- 3) Set cement plug at the top of Chacra formation from 4165' to 4065' inside and outside the casing with 50% excess.