

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.



SF 079364

6. If Indian, Aliotee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT No 183R

9. API Well No.

30-039-26997

10. Field and Pool, or Exploration Area

Basin Dakota

11. County or Parish, State

RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

070 Farmington, NM

1. Type of Well



Oil
Well



Gas
Well



Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

660' FSL & 1004' FWL

"M" SEC. 31 T27N-R06W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other

COMPLETION SUNDRY



Change of Plans



New Construction



Non-routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED



14. Signed

Mike Phillips

Mike Phillips

Title

SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

MAR 03 2003
Date

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

Pure Resources, Inc.
Well History

Well Name RINCON UNIT #183R - 76.82% WI
State: NM County: RIO ARRIBA

Lease Well 521528-183R

12/23/2002 MIRU SERVICE UNIT, SHUT DOWN FOR CHRISTMAS.

12/26/2002 NU BOP, PICK UP 3 -7/8" BIT + 236 JTS TBG, CLEAN OUT TO 7553', CIRC HOLE CLEAN, PRESSURE TEST TO 1000#, LAY DOWN TBG

12/27/2002 HELD SAFETY MTG. PINCH POINTS WHILE RIGGING UP & DOWN. RU SCHLUMBERGER. RAN CBL/GR/CCL/TDT LOG F/ PBTD (7553'). HELD 1000# PRESSURE ON CSG WHILE RUNNING CBL LOG W/ RIG PUMP.

2/12/2003 RU SCHLUMBERGER. PERF DAKOTA FORMATION AS FOLLOWS: 7328, 34, 39, 44, 55, 66, 74, 7410, 20, 33, 46, 56, 63, 79, 87, 95,97, 7511, 13, 19, 21, 23, 29, 31, 33, 7543' (TOTAL OF 26 SHOTS). NO FLUID LOSS OR GAS TO SURFACE.

2/13/2003 MIRU BJ SERVICES. HELD PRE-FRAC SAFETY MTG. BROKE DOWN FORMATION @ 4980#. INCREASED RATE TO 25 BPM @ 3370#. FRAC WELL W/ 98326 GALS 70Q FOAM, 207640# WHITE SAND 20/40 MESH, 8500# FLEXSAND 14/30 MESH - TOTAL OF 216140# SAND IN 4 STAGES, AVG PRESS 4618# @ 35 BPM. ISDP 3360#, 5/2938, 10/2911, 15/2884. RD BJ SERVICES. OPEN WELL TO BLOW PIT ON 1/4" CHOKE W/ 2650# AFTER 1 HR SHUT IN. LEFT WELL FLOWING W/ FLOW BACK CREW ON LOCATION. 990 BBLS TO RECOVER.

2/14/2003 FLOW WELL TO BLOW PIT AFTER FRAC. WELL FLARING AFTER 22 HRS OF FLOWING ON 3/8" CHOKE W/ 300#. REC 300 BBLS FLUID. SWI FOR PRESSURE BUILDUP. 690 BBLS OF FLUID TO RECOVER.

2/17/2003 MIRU COBRA WL. RUN PRESSURE SURVEY OVER DAKOTA FORMATION. TAG FILL @ 7512'.