## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Sundry Notices and Reports on W	Wells
1. Type of Well	API # (assigned by OCD) 30-045-31234 5. Lease Number
GAS 45678	Fee 6. <b>State Oil&amp;Gas Lease #</b>
2. Name of Operator BURLINGTON  MAR 2003	7. Lease Name/Unit Name
RESOURCES OIL & GAS COMPANY	Allison Unit 8. Well No.
3. Address & Phone No. of Operator	127S
PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M	9. <b>Pool Name or Wildcat</b> Basin Fruitland Coal 10. <b>Elevation:</b>
1090'FNL, 285'FWL, Sec. 14, T-32-N, R-7-W, NMPM, San Juan Count	-у
_X_ Subsequent Report Plugging Back Non-Rout Casing Repair Water Sh	struction tine Fracturing
13. Describe Proposed or Completed Operations	1,17,17
2/22/03 MIRU. ND WH. NU BOP. PT BOP & csg to 600 psi/30 m ahead.  2/24/03 Drill to intermediate TD @ 3193'. Circ hole clean 2/25/03 TIH w/75 jts 7" 20# J-55 ST&C csg, set @ 3192'. C Lite w/3% calcium chloride, 0.25 pps celloflake fluid loss, 0.4% sodium metasilicate, 8% gel (8 90 sxs Type 3 cmt w/1% calcium chloride, 0.25 pfluid loss (124 cu. ft.). Circ 14 bbls cmt to s csg to 1500 psi/30 mins, OK. Drilling ahead.  2/26/03 Drill 6-1/4" hole to TD @ 3392'. Circ hole clean. 6-1/4" hole out to 12" hole from 3193' to 3260'  2/27/03 Underream @ 3260-3392'. Circ hole clean. TOOH.  2/28/03 TIH w/107 jts 2-3/8" 4.7# J-55 tbg, set @ 3374'. Rig released.	n. TOOH.  Cmtd w/390 sxs Premium e, 5 pps LCM-1, 0.4% 331 cu. ft.). Tail w/ pps celloflake, 0.2% surface. PT BOP &  TOOH. TIH, underream
SIGNATURE MALL Regulatory Supervisor_M	March 5, 2003
(This space for State Use)  DEPUTY OIL & GAS INSPECTOR, I	MAR - 6 2003
Approved by Chal The Title	Date