

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-31286
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: GERK GAS COM B
8. Well No. #1F
9. Pool name or Wildcat EASTIN DAKOTA/BLANCO MESAVERDE

Unit Letter O : 656 feet from the SOUTH line and 2255 feet from the WEST line
Section 19 Township 29N Range 09W NMPM County SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5599' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **REACHED TD, SET PROD CSG** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Reached TD of 6,905' KB @ 12:00 P.m., 2/26/03. TIH w/165 jts 4-1/2", 10.5#, j-55, ST&C csg to 6,896'. Cmt'd csg w/275 sx Premium Lite w/2% KCl, 1/4#/sx celloflake, 0.5% fluid loss, 0.2% dispersant & 2% phenoseal (12.5 ppg, 2.01 cuft/sx) followed by 100 sx Type III cmt w/5% bonding additive, 0.3% dispersant, 0.4% fluid loss, 1.4#/sx celloflake & 2% Phenoseal (14.2 ppg, 1.54 cuft/sx). Released Bearcat Drilling Rig #3 @ 6:00 a.m., 2/28/03. TOC @ 2,000' by temp survey. PBTD @ 6,850'.

*** PRODUCTION CASING WILL BE PRESSURE TESTED AT COMPLETION ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeff Patton TITLE DRILLING ENGINEER DATE 3/3/03

Type or print name JEFF PATTON Telephone No. 505-324-1090

(This space for State use)

DEPUTY OIL & GAS INSPECTOR, DIST. 4

APPROVED BY Charles R. TITLE _____ DATE MAR - 4 2003

Conditions of approval, if any: