

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-31317
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator MERRION OIL & GAS CORPORATION (014634)		6. State Oil & Gas Lease No.
3. Address of Operator 610 Reilly Avenue, Farmington, New Mexico 87401-2634		7. Lease Name or Unit Agreement Name: STRAWBERRY SNAP COM
4. Well Location Unit Letter K : 2275 feet from the South line and 1950 feet from the West line Section 32 Township 30N Range 07W NMPM San Juan County		8. Well No. 001
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6200'		9. Pool name or Wildcat BASIN FRUITLAND (71629)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: Spud, Casing & TD Reports ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

2/20/03 MIRU Aztec Well Service Rig #124 on 2/20/03. Mix mud, drill rat hole and mouse hole. Spud 12-1/4" surface hole at 21:00 hrs 2/20/03 with bit #1 (12-1/4", HTC, RT). TD surface hole at 250'. Circulate, drop survey and TOH. RU San Juan Casing Services and run 7 joints of 8-5/8", 26.4#, ST&C casing landed at 244' KB. RU BJ Services and cementing.

2/21/03 Finish cementing 8-5/8" with 160 sxs (222 cu.ft.) of Type III, with 2% CaCl₂ and 1/4#/sx celloflake. Displace cement with 13.1 bbls of water. Circulated out 15 bbls of cement to surface. PD at 06:30 hrs 2/21/03. Hole staying full, WOC. Back off landing joint and install casing head. NU BOP and related surface equipment. Pressure test BOP, casing and related surface equipment to 1500 psi - held OK for 30 min. TIH with bit #2 (7-7/8", HTC, GT-09C). Tag cement at 194'. Break circulation and drill out cement. Continue drilling new formation. Drilling ahead at report time at ~70 fph.

CONTINUED OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Drlg & Prod Manager** DATE **2/25/03**

Type or print name **Steven S. Dunn** Telephone No. **(505) 327-9801**

(This space for State use)

APPROVED BY  TITLE **DEPUTY OIL & GAS INSPECTOR, DIST. #3** DATE **FEB 28 2003**

Conditions of approval, if any:

2/22/03 Drilling ahead with bit #2 (7-7/8", HTC, GT-09C) and water and polymer. Current ROP at report time is ~60 fph.

2/23/03 TD well at 3201' with bit #2 (7-7/8", HTC, GT-09C). Note: Lost approximately 75 bbls while drilling thru coal interval. Pump LCM sweeps to control. Circulate and condition mud at TD. Pull "short trip" to collars. TIH, no fill. Circulate and condition mud. TOH, LD DP & DC's. RU casing crew and change out rams. Run 78 joints (3185.50') of 5-1/2", J-55, 17#, LT&C casing. RU BJ and circulate last joint to bottom. Land casing at 3200' KB, float collar at 3155' KB, DV tool at 2486' KB. 1st stage cement: Precede cement with 20 bbls of water. Cement with 180 sxs (247 cu.ft.) of Type III, with 1/4#/sx celloflake and 3#/sx gilsonite. Displace cement with 20 bbls of water and 42.5 bbls of mud. PD at 00:30 hrs. Float held OK. Drop bomb and let fall. Pressure up and open DV tool. Circulate out 19 bbls of cement. Continue circulating for 4 hrs. RU BJ and start 2nd stage cement job.

2/24/03 2nd stage cement: Precede cement with 20 bbls of water. Lead in with 280 sx (711 cu.ft.) of Premium Lite with 10% gel, 3% CaCl₂ and 1/4#/sx celloflake. Tail in with 50 sxs (69 cu.ft.) Type III with 1% CaCl₂. Displace cement with 58 bbls of water. Circulated out 29 bbls of cement. PD at 06:15 hrs 2/24/03. Pressured up to 2200 psi released pressure and checked float, float held OK. RD BJ Services. ND BOP and set slips with 50K tension. Cut-off casing and remove BOP and related equipment. Tack-on well head cap. Rig Released at 10:30 hrs 2/24/03. RD rig and all equipment. Will move rig off location 2/25/03. WOCT.
