UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMIS NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Described Do not use this form for proposals to drill or to re-enter and abandoned well. Use Form 3160-3 (APD) for such proposals.			NMSF 079609 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or C	CA/Agreement, Name and/or No
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator	N. i.	EEB NOWS		8-Well Name and No. McCroden A 7	
Energen Resources Corporation 3a. Address 2198 Bloomfield Highway, Farmington 4. Location of Well (Footage, Sec., T., R., M., or Survey II 890 FSL, 790 FEL, Sec. 09, T25N, R31	, NM 87401 Description)	Phone No. (include are 505 - 325 - 6800	a code)	W. Lindrii <u>Blanco Me</u> s	493 Pool, or Exploratory Area th Gallup-Dakota saverde or Parish, State
12. CHECK APPROPRIATE	BOX(ES) TO INDICA	ATE NATURE OF N			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Reclamation Recomplete Temporarily Water Dispo	Abandon	Water Shut-Off Well Integrity X Other Downhole Commingle Pay Add
If the proposal is to deepen directionally or recompattach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment to determined that the final site is ready for final inspection of the involved operations. I testing has been completed. Final Abandonment to determined that the final site is ready for final inspection. The Mesa Verde was added and down 01/06/03 MIRU. TOH with rods. 01/07/03 TOH with tubing. 01/08/03 TIH with RBP, set @ 689 RU wireline, ran GR-CBL 01/09/03 TIH with packer, attemp 01/10/03 Test RBP - ok. Looked for 01/13/03 NU frac valve. Perf MV 02,08,10,12,16,18,28,30 perfs with 1200 gals HO 01/14/03 RU Halliburton. Frac with 01/15/03 Flow back well on 1/4" 01/16-17/03 Kill well. NU BOP. To 01/20/03 TIH and clean out to RE 01/21-23/03 TIH. Clean out to PE 01/24/03 TIH w/ 260 jts. 2-3/8"	rformed or provide the Bond f the operation results in a notices shall be filed only afterion.) shole commingled with log. Good bond aboted to find leak. For leak, could not 5900,02,04,06,08,10,52,56,58,72,74,86 CL. ith 126,580 gals. 6 choke TH with tubing and BP. Test well 434 m BTD. TOH.	in No. on file with BLM/multiple completion or refer all requirements, inc. th the West Linc. water. Test castove and below MV. find. TOH. 0,12,14,16,18,20 1,88,6100,02 - 39 10Q foam and 117, 1 clean out with acf/d. Retrieve F	BIA. Required succompletion in a neluding reclamation drith Gallup sing to 3000 / zone. Poor 0,22,24,26,20 holes. TII ,000# 20/40 air mist. RBP. TOH.	psi. Had in between the with packs and.	rts shall be filed within 30 days Form 3160-4 shall be filed once ompleted, and the operator has s follows: slow bleed off. en. 4,36,38,5998,6000, cker. Acidized
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)		Title			
Vicki Donaghey		Production Assistant			
Vicke Bonagha	Date 02/06/03				
A	S SEACE FOR FEDER			cos I	Date
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	of this notice does not warra those rights in the subject	Division of Mu ant or Office	iii-Hesoul		FEB 1 4 2003

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CBC