Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No. NOG06521132

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	EASTERN NAVAJO
	LACT LINE NAVAGO

		EASTERN NAVAJO						
SUBMIT IN TRI		7. If Unit or CA/Agree	ement, Name and/or No.					
Type of Well ☐ Oil Well ☐ Gas Well ☐ Otl		8. Well Name and No. HUERFANITO 77						
Name of Operator BURLINGTON RESOURCES		PEGGY COLE -Mail: pcole@br-						
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499	3b. Phone No. (ir Ph: 505.326.9 Fx: 505.326.9	727		10. Field and Pool, or BLANCO PICTU OTERO CHACF	JRED CLIFFS			
4. Location of Well (Footage, Sec., 1 Sec 24 T27N R9W NESW 18 36.55815 N Lat, 107.74187 W	11. County or Parish, SAN JUAN COU							
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE N	ATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA		
TYPE OF SUBMISSION								
☐ Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	_	e Treat onstruction d Abandon	□ Production (Start/Resume) □ Reclamation ☑ Recomplete □ Temporarily Abandon □ Water Disposal		☐ Water Shut-Off ☐ Well Integrity ☐ Other		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) (12-20-02) MIRU. ND WH, NU BOP. TOOH W/94 jts 2 3/8" tbg. SDFD. (12/21/02) MIRU. TIH. Set CIBP @ 2900'. TOOH. TIH. Ran GR/CCL from 2000' to 2200'. TOOH. TIH. Set CIBP @ 2204'. TOOH. ND BOP. NU 5000 psi WH. Load hole w/wtr. Test csg to 3700 psi, OK NU BOP. TIH. Spot 30 gals 28% HCL @2070'- 2110'. TOOH. TIH. Perf PC @2070'-2110' w/4 SPF for 160 holes total. TOOH. TIH. Tagged CIBP @ 2204'. Circ w/air. TOOH. ND BOP. NU WH. RD. Rig Released. (01/07/03) MIRU. Frac PC w/312 bbls 10# linear gel 85000# 20/40 brady , 15000# 12/20 brady sd 301,300 scfN2. Flow Back. (01/10/03) Flow Back. (01/10/03) Flow Back. RD (01/13/103)MIRU. ND WH. NU BOP. TIH. Tag fill @ 2123'. CO to CIBP @ 2204'. Flow & Blow. (02/01-02/03) Flow & Blow. (02/01-02/03) Flow & Blow.								
14. I hereby certify that the foregoing is Cor Name (Printed/Typed) PEGGY C	#Electronic Submission # For BURLINGTON RE nmitted to AFMSS for proce	SOURCES O&G	CO LP, sent w Halbert on	to the Farming	ton MXH0502SE)			
Signature (Electronic	Submission)	D	ate 02/13/2	2003				
	THIS SPACE FO	R FEDERAL			E			
Approved By ACCEPT			W HALBERT EUM ENGINE	ER	Date 02/26/2003			
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	subject lease	Office Farmin	gton					

Additional data for EC transaction #17108 that would not fit on the form

32. Additional remarks, continued

3/8" 4.7# J-55 EUE tbg, landed @ 2065. SN @2063. ND BOP. NU WH. RD Rig Released.