RESPONSE TO 1/23 REQUEST

Submit 3 Copies To Appropriate District	State of New M	lexico		Form C-103
Office District I	Energy, Minerals and Na	tural Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-045-31215	,
<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210	OIL CONSERVATIO		5. Indicate Type	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F:	ancis Dr.	STATE [FEE
District IV	Santa Fe, NM	37505 P	6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505	1		NM 26357	
SUNDRY NOTICE	ES AND REPORTS ON WELI	S .	7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT	LS TO DRILL OR TO DEEPEN OR P	KOR SUCH	MORTON	
PROPOSALS.)		W. B	Morrior	
1. Type of Well: Oil Well Gas Well	04			
2 Name of Operator	Other \.	3.3	8. Well No.	
Calpine N	latural Gas Company, I	(A . 2.28)	#3	TT721 1
3. Address of Operator 1200 17	th Street, STE 770, De	ver, GO 80202	9. Pool name or	Wildcat
4. Well Location				
Unit Letter_E : 18	10feet from the North	line and 925	5feet fron	the West line
Section 23	Township 30N 1	Range 14W	NMPM	County San Juan
	0. Elevation (Show whether 5736 GR	DR, RKB, RT, GR, etc	2.)	
11. Check App	propriate Box to Indicate 1	Nature of Notice, I	Report or Other I	Data
NOTICE OF INTE	-		SEQUENT REF	
PERFORM REMEDIAL WORK F		REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON (CHANGE PLANS	COMMENCE DRII	LLING OPNS.	PLUG AND ABANDONMENT
	MULTIPLE COMPLETION	CASING TEST AN	ID	, in the character
OTHER: Complete and downho	le commingle	OTHER:		
12. Describe proposed or complete		l pertinent details, and	d give pertinent date	s, including estimated date
of starting any proposed work), S	SEE RULE 1103. For Multiple	Completions: Attach	wellbore diagram o	f proposed completion
or recompilation.	- 1075 A2 -	- ADDHOVE	6 1-30-	2003
Calpine is proposing to comp		PC and Basin Fruitla	and Coal Gas form	ation. The
formations will be commingle	d down hole.			
Division Order : 11363 Names of Commingled Pools	: Rasin Fruitland Coal Gas	(71620) and Harnor	- Hill ES/DC/79160	۸.
Names of Commingled Fools	. Dasiir i fulland Coal Gas	(7 1029) and marper	11111-1-3/1-0(10100	')
Perforated Intervals:Harper H	lill 1406-1410 (proposed) Ba	sin Fruitland Coal 1	1370-1383 and 127	73-1283 (proposed).
Allocation Method : We will so	ubmit historical averages of	of production from F	Pictured Cliffs well:	s from surrounding
sections and compare that wi	ith the historical average pro	duction of comming	led Pictured Cliffs	and Fruitland Coal
production and propose an al				
Commingling of the two forma	ations will not reduce the tot	al value of the total	remaining product	ion.
Calpine has sent a sundry no	tice to the BLM of the propo	sed action.		
I hereby certify that the information ab	ove is true and complete to the	best of my knowledg	ge and belief.	
SIGNATURE Jugo Con	tanTITLE	Production Manag	ger	_DATE_1/17/03
Type or print name Hugo Carta	Va.		Teleph	one No. (720) 946-1302
(This space for State use)				MAR - 3 2003
A PROPROMED DAY	DEDE	PUTY OIL & GAS INS	PECTOR, DIST. 💋	- L000
APPPROVED BY	TITLE_			DATE

Recompletion Procedure for

Calpine Natural Gas Company Morton #3

Location: SWNW Sec 23 T30N R14W Date: January 17, 2003

San Juan County, NM

Field: Harper Hill and Basin Fruitland Coal Elev: GL 5736'
Complete in PC and 2 Fruitland Coals KB 5741'

Surface: BLM PBTD 4-1/2" @ 1487'

Minerals: BLM NM-26357

1. Set and fill 4 frac tanks with city water and heat to 80 degrees. Check anchors. MOL and RU completion rig. Hold safety meeting.

- 2. NU 2-3/8" relief line. RU wireline. Check PBTD.
- 3. Perforate 2 SPF (0.38" holes) from 1406' to 1410'. Total of 8 holes. Perforate 2 SPF (0.38" holes) from 1370' to 1383'. Total of 26 holes. Depths refer to the open-hole logs.
- 4. Rig up frac equipment and pressure test surface lines. Fracture with 75,000# of 20/40 Brady sand in a 25#/1000 gal cross-linked gel fluid.
- 5. RU wireline. RIH with perforating gun and flow through composite bridge plug run in tandem.
- 6. Set flow through composite bridge plug at 1320'. Perforate 4 SPF (0.38" holes) from 1273' to 1283'. Total of 40 holes. Depths refer to the open-hole logs.
- 7. Fracture with 35,000# of 20/40 Brady sand in a 25#/1000 gal cross-linked gel fluid.
- 8. Close BOPs. RD frac company and install flowline with 1/4" ceramic choke. Flow well back to pit overnight.
- 9. When well dies, TIH with bit on 2-3/8" EUE tubing and clean out and drill out bridge plug at 1225 with foam unit. Clean out to PBTD. POOH with tubing and lay down bit.
- 10. TIH with 1 tail joint, 1-4' perforated sub, Seating Nipple and 2 3/8" tubing. Land tubing. RIH with rods and pump. Put well on production. RD and release rig.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Form C-102

Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

1000 Kio Di azos K	u., Aziet, iv	WI 8/410			a				ree	Lease - 5 Copies
District IV					Santa Fe, N	M 87505		_		
1220 S. St. Francis	Dr., Santa	Fe, NM 87505								NDED REPORT
		V	VELL LO	CATIO	N AND ACR	EAGE DEDIC	ATION PLAT	Γ		
¹ API Number				² Pool Code		³ Pool Name				
30-045-31215 78160					HARPER HILL-FS/PC					
⁴ Property Code				⁵ Property Name					⁶ Well Number	
MORTON							#3			
OGRID 1	No.	⁸ Operator Name						Ì	⁹ Elevation	
21427	4	CALPINE NA			NATURAL G	TURAL GAS COMPANY, L.P.			5736' GL	
				_	¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn		North/South line	Feet from the	East/West line		County
E	23	30N	14W		1810'	NORTH	925'	WEST		San Juan
			Bo	ttom Hol	e Location If	Different From	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
12 Dedicated Acres	¹³ Joint o	r Infill 14 C	Consolidation	Code 15 Or	der No.				 	
160										i

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-

STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and Hugo Cartaya Printed Name Production Manager Title 1/17/03 Date ¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

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District IV			Santa Fe, NM 87505					100	zeme z copie		
1220 S. St. Franci	s Dr., Santa	Fe, NM 87505	i		ĺ				NDED REPORT		
		V	VELL LO	OCATIO	N AND ACE	REAGE DEDIC	ATION PLA	T			
¹ API Number				² Pool Code		³ Pool Name					
30	15		71629	1	BASIN FRUITLAND COAL						
⁴ Property			⁵ Property Name				6 V	⁶ Well Number			
			MORTON					#3			
OGRID '	No.	8 Operator Name						⁹ Elevation			
21427	14274 CALPINE NATURAL GAS COMPANY, L.P.						5	5736' GL			
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
E	23	30N	14W		1810'	NORTH	925'	WEST	San Juan		
			Bot	tom Hole	Location If	Different From	Surface				
UL or lot no.	Section	Township	Range		Feet from the	North/South line	Feet from the	East/West line	County		
12 Dedicated Acres	s ¹³ Joint o	r Infill 14 C	Consolidation	Code 15 O	der No.						
320	Joint	1111111	onsonuation	Code Or	der No.						

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PBTD T Prod. Casing Cement Cement Surface Casing 1,487 0-1508 268 cuft 59 cuft 1,508 59 cu ft 37 jts 4-1/2" 10.5# in 6 1/4" hole Class B with 2% merasilicate Class B Class B w/ 2% CaCl. Circulate to surface 7", 20#, in 8 3/4" hole 1406-1410 1370-1383 1273-1283 SPF SPF SPF 2 .38" Size Size Size .38" .38"

Shots

Shots

40

26

Shots

4 . . .

Surface Location
Btm Hole Loc.

Morton #3 Sec 23, Township 30N, Range 14W

San Juan

Same as Surface

1810' FNL & 925' FWL Sec 23 T30N R14W

30-045-31215 New Mexico

State

County Field

API No.

NM 26357 5736'

G.L. Elevation