

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

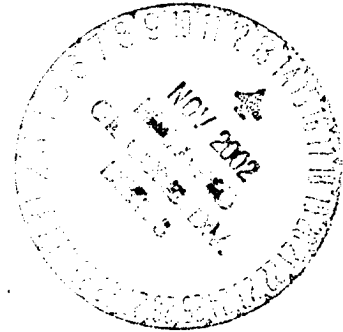
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC64
2. Name of Operator CONOCO INCORPORATED		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5466		8. Well Name and No. JICARILLA BR E 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T25N R4W SESW		9. API Well No. 30-039-05973-00-S1
		10. Field and Pool, or Exploratory S BLANCO
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Final Abandonment Notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was plugged on August 27, 2001. Attached are the daily summaries.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #10578 verified by the BLM Well Information System
For CONOCO INCORPORATED, sent to the Rio Puerco
Committed to AFMSS for processing by Angie Medina-Jones on 07/11/2002 (02AMJ0602SE)**

Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 02/28/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>PATRICIA MHESTER</u>	Title <u>DIVISION OF MULTI-RESOURCES</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date <u>09/10/2002</u>
Office <u>Rio Puerco</u>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Conoco Inc.

Jicarilla BR E #3

1810' FSL & 1545' FWL, Section 18, T-25-N, R-4-W

San Juan County, NM

Jicarilla Contract No. 64, API No. 30-039-05973

September 11, 2001

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Plug & Abandonment Report

Cementing Summary:

Plug #1 with 34 sxs cement just above the tubing stub inside the casing from 1880' to 1580' to isolate the Pictured Cliffs perforations and to cover the Fruitland, Kirtland and Ojo Alamo tops.

Plug #2 with retainer at 1300', mix and pump 61 sxs cement, squeeze 43 sxs outside 5-1/2" casing from 1350' to 1250' and leave 18 sxs inside casing to cover the Nacimiento top.

Plug #3 with 71 sxs cement pumped down the 5-1/2" casing from 160' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified Cuba BLM & JAT on 8-22-

01

- 08-22** Road rig and equipment to location and spot in. No anchors. SDFD.
- 08-23** Held JSA. RU rig and equipment. Open up well; no pressures. Layout relief line to pit. ND wellhead. NU flange and BOP, test rams. Change over to 1-1/4" tools. PU on tubing, stuck. PU on tubing pulling 28,000# to 30,000#; tubing parted at swedge below donut. Wait on orders and fishing tools. PU tubing sub and tag 1-1/4" IJ tubing down 8' in 5-1/2" casing. PU 1-1/2" grapple in overshot. Work overshot onto 1-1/4" tubing, pulled 5000# and came off fish. Worked overshot on 1-1/4" tubing and then unscrewed 1-1/4" tubing. TOH with 7 joints, top of fish at 210'. LD overshot and parted joint. TIH with 6 joints 1-1/4" tubing and PU 1 joint 2-3/8" tubing and 2 subs to replace parted joint. Screw back into 1-1/4" tubing pulling up to 6,000#. Attempt to pump down tubing. Pumped 3-1/2 bbls water and tubing pressured up to 1000# (fill down to 1891'). Shut in well with 1000#. SDFD.
- 08-24** Held JSA. Open up well and bleed off 300# tubing pressure. Pump 1 bbl water and tubing pressured up to 1200#. PU on tubing to 10,000#, found tubing still stuck. RU A-Plus wireline truck. RIH with 1-1/4" gauge ring to 2006". B. Hammond with JAT, approved tubing cut. RIH with 1.230" tubing cutter and jet cut 1-1/4" tubing at 1880'. Pulled tubing to 12,000#, worked free. Load casing with 18 bbls water and circulate well clean with 45 bbls water. TOH with tubing, total recovered 58 joints 1-1/4" IJ tubing and a 20' cut off piece, total 1880'. TIH with 1-1/4" tubing and tag stub. Plug #1 with 34 sxs cement just above the tubing stub inside the casing from 1880' to 1580' to isolate the Pictured Cliffs perforations and to cover the Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing. Shut in well and WOC. SDFD.
- 08-27** Attend Safety Meeting at Roadside Café. Drive to location. HSM on JSA. Open up well. Load hole with 4-1/2 bbls water and pressure test to 500#, held OK. RIH with wireline and tag cement at 1645'. Perforate 3 bi-wire squeeze holes at 1350'. Establish rate into squeeze holes 1 bpm at 1100#. TIH and set 5-1/2" DHS retainer at 1300'. Sting in/out of retainer. Plug #2 with retainer at 1300', mix and pump 61 sxs cement, squeeze 43 sxs outside 5-1/2" casing from 1350' to 1250' and leave 18 sxs inside casing to cover the Nacimiento top. TOH and LD tubing. Perforate 3 bi-wire squeeze holes at 160'. Establish circulation out bradenhead with 6 bbls water. Plug #3 with 71 sxs cement pumped down the 5-1/2" casing from 160' to surface, circulate good cement out bradenhead. Shut in well and WOC. ND BOP. Dig out and cut off wellhead. Found cement down 4' in 5-1/2" casing and down 10' in annulus. Mix 20 sxs cement and install P&A marker. RD and MOL. B. Hammond, JAT, was on location.