

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

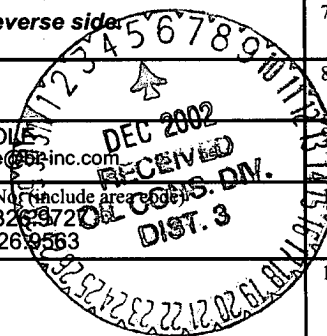
FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No. NMSF079527
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 27-4 UNI
8. Well Name and No. SAN JUAN 27-4 UNIT 35
API Well No. 30-039-06883
9. Field and Pool, or Exploratory TAPACITO PC/BLANCO MV
11. County or Parish, and State RIO ARRIBA COUNTY, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS	Contact: PEGGY COLE E-Mail: pcole@br-inc.com
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 505.326.9372 Fx: 505.326.9563
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T27N R4W SESW 1090FSL 1550FWL	



12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9-24-02 MIRU. ND WH. NU BOP. SDON.
 9-25-02 TOO H w/1 1/4" Pictured Cliffs tbg. TOO H w/1 1/2" Mesaverde tbg. TIH w/7" RBP, set @ 1000'. Load hole w/wtr. PT csg to 3000 psi, OK. TOO H. ND BOP. Change out 7" csg head. PT WH, OK. NU BOP. TIH w/retrieving tool. Latch RBP. TOO H. SDON.
 9-26-02 TIH w/pkr plucker to Model "D" pkr @ 4250'. Mill out 7" pkr. Blow well & CO. TOO H w/pkr & tools. TIH w/3 7/8" mill to 4294'. Blow well & CO. SDON.
 9-27-02 Blow well & CO. TOO H w/mill. TIH w/3 7/8" mill to 6390'. TOO H w/mill. TIH w/4 1/2" RBP, set @ 5880'. Blow well & CO. SDON.
 9-28-02 Blow well & CO. TOO H. TIH w/7" FB pkr, set @ 4235'. Load hole w/2% KCl wtr. PT Inr, Inr top & 4 1/2" RBP to 750 psi, OK. Reset pkr @ 4110'. Load 7" csg w/wtr. PT csg to 750 psi, failed. TOO H w/7" FB pkr. SD for weekend.
 9-30-02 TIH w/7" RBP, set @ 4100'. TOO H. Dump 10 gal sd on top of RBP. TOO H. TIH w/7" pkr, set @

14. I hereby certify that the foregoing is true and correct. Electronic Submission #15461 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 11/22/2002 ()	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature (Electronic Submission)	Date 10/28/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	10-19-02 Blow well & CO
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Date _____ & CO. ND E
	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOC

Additional data for EC transaction #15461 that would not fit on the form

32. Additional remarks, continued

1250'. Load 7" csg w/wtr. PT 7" csg @ 1250-4100', failed. Made multiple tool settings. Isolate csg leaks @ 3580-3640' & 197-210'. TOOH w/pkr. SDON.

10-1-02 TIH, blow well & CO. TOOH. Dump 10 gal sd on RBP. TIH w/Model "C" pkr & 7" FB pkr, set Model "C" pkr @ 3500'. Made multiple tool settings. SDON.

10-2-02 Made multiple tool settings. TOOH w/pkr. TIH w/retrieving tool. Latch pkr, TOOH w/pkr & tools. TIH to 4080'. Ran CBL @ 2700-4080', TOC @ 3770'. TOOH. SDON.

10-3-02 TIH w/retrieving tool. Blow well & CO. Latch RBP. Attempt to TOOH. RBP stuck. Work RBP @ 4115'. Set RBP @ 4115'. TOOH w/tools. SDON.

10-4-02 Circ hole clean. TOOH. TIH w/retrieving tool. (Verbal approval from Steve Mason, BLM to squeeze 7" csg @ 3558-3683' & P&A Pictured Cliffs). TOOH. SD for weekend.

10-7-02 TIH w/fishing tools. Latch RBP. TOOH w/7" RBP & tools. TIH w/4 1/2" retrieving tool to 3000'. SDON.

10-8-02 TIH to 4294'. Blow well & CO. TIH to 5761'. Blow well & CO to top of 4 1/2" RBP @ 5874'. Release RBP. SDON.

10-9-02 TOOH w/RBP & tools. TIH w/4 1/2" CIBP, set @ 5869'. TOOH w/tools. TIH w/7" cmt retainer, set @ 4020'. Attempt to load 7" csg w/wtr. PT to 2500 psi, failed. Establish injection. Pump 100 sx Class "B" neat cmt w/2% calcium chloride into Pictured Cliffs perms. WOC. TOOH. SDON.

10-10-02 TIH 6 1/4" bit. Drill out cmt retainer @ 4020'. Drill cmt @ 4020-4196'. Circ hole clean. TOOH w/bit. SDON.

10-11-02 TIH w/3 7/8" mill to 4400'. TOOH w/mill. TIH w/101 jts 4 1/2" 10.5# J-55 csg to tie into Inr. Pump 80 bbl wtr, 10 bbl gelled wtr ahead. Cmt 4 1/2" csg w/340 sx Class "B" cmt w/2% calcium chloride, 0.25 pps Celloflake (479 cu.ft.). Displace w/68 bbl wtr. No cmt circ to surface. Set tieback seal. Set 4 1/2" csg slips. ND BOP. Cut off 6' csg stub. NU BOP. SDON.

10-12-02 TIH, ran CBL @ 0-4000'. TOC @ 1250'. TOOH. TIH, perf 2 sqz holes @ 1215'. Establish circ w/80 bbl wtr. WOC. TOOH. TIH w/4 1/2" cmt retainer, set @ 1190'. Establish injection. Pump 155 sx Class "B" Type III cmt w/2% calcium chloride. Displace. Circ 3 bbl cmt to surface. Sqz to 1250 psi. TOOH. WOC. SD for weekend.

10-14-02 TIH w/3 7/8" mill to 1100'. Mill out cmt to 1190'. Mill out cmt retainer. TOOH w/mill. SDON.

10-15-02 TIH w/3 7/8" bit to 1190'. Drill out rest of cmt retainer. Drill out cmt @ 1190-1215'. Circ hole clean. PT sqz holes @ 1215' to 700 psi/15 min, OK. TIH to 4284'. Drill out cmt @ 4284-4325'. Circ hole clean. PT csg to 600 psi/15 min, OK. TIH, tag up @ 5700'. Blow well & CO to 5800'. SDON.

10-16-02 Establish circ. Mill out CIBP @ 5870'. Circ hole clean. TIH to 6380'. Circ hole clean to PBTD @ 6434'. Blow well & CO.

10-17-02 Blow well & CO. TOOH w/mill. TIH, blow well & CO.

10-18-02 Blow well & CO. TOOH. TIH w/202 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 6288'. (SN @ 6276'). Blow well & CO.

10-19-02 Blow well & CO.

10-20-02 Blow well & CO. ND BOP. NU WH. RD. Rig released.

Well will produce as a single Mesaverde. The Pictured Cliffs formation is plugged and abandoned.