

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF0790001a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM78421A2. Name of Operator
PHILLIPS PETROLEUM COMPANYContact: PATSY CLUGSTON
E-Mail: pclugs@ppco.com8. Lease Name and Well No.
SAN JUAN 31-6 UNIT 6M3. Address 5525 HIGHWAY 64 NBU 3004
FARMINGTON, NM 874013a. Phone No. (include area code)
Ph: 505.599.34549. API Well No.
30-039-26769-00-C2

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Sec 1 T30N R7W Mer NMP
At surface NESW 1616FSL 2490FWL 36.83889 N Lat, 107.52220 W Lon

At top prod interval reported below

At total depth

10. Field and Pool, or Exploratory
BLANCO MESAVERDE11. Sec., T., R., M., or Block and Survey
or Area Sec 1 T30N R7W Mer NMP12. County or Parish
RIO ARRIBA13. State
NM14. Date Spudded
09/12/200115. Date T.D. Reached
09/22/200116. Date Completed
10/21/200217. Elevations (DF, KB, RT, GL)*
6238 GL18. Total Depth: MD 7860
TVD 786019. Plug Back T.D.: MD 7860
TVD 786020. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR CCL CBL & GR GSL USED LOGS FROM DKC NONE W LOGS22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	348		220	48	0	15
8.750	7.000 J-55	20.0	0	3505	2818	500	184	475	0
6.250	4.500 I-80	12.0	0	7860		340	138	0	5

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7793							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	5167	5629	5167 TO 5629	0.340	20	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5167 TO 5629	1500 GAL 15% HCL
5167 TO 5629	146,000 GAL 60 QUALITY N2 SLICKWATER W/1.5 MMSCF N

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/29/2002	10/17/2002	24	→	0.0	2100.0	1.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.5		350.0	→		2100	1		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #15704 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE	0	857		NACIMIENTO	1090
NACIMIENTO	857	2224		OJO ALAMO	2335
OJO ALAMO	2224	2433		KIRTLAND	2500
MESAVERDE	3425	5125	SANDSTONE & SHALE	FRUITLAND	2892
CLIFF HOUSE	5125	5180	SANDSTONE & SHALE	PICTURED CLIFFS	3265
MENEFEE	5180	5480	SANDSTONE & SHALE	LEWIS SHALE	3425
POINT LOOKOUT	5480	5835	SANDSTONE & SHALE	MESAVERDE	3425
DAKOTA	7710	7860	SANDSTONE & SHALE	CLIFF HOUSE	5125
				MENEFEE	5180
				POINT LOOKOUT	5480
				MANCOS	5835
				GALLUP	6790
				GREENHORN	7525
				DAKOTA	7575

32. Additional remarks (include plugging procedure):

The production test for the MV was a flowing pitot test.

This will put on line as DHC'd per DHC Order 853 AZ approved 8/13/02. The date flowed to sales as commingled was 10/29/02.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #15704 Verified by the BLM Well Information System.
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 12/02/2002 (03MXH0232SE)

Name (please print) PATSY CLUGSTONTitle AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 11/01/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****