

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

FORM APPROVED
Budget Bureau No. 1004-01 35
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079367A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT No 125P

9. API Well No.

30-039-27010

10. Field and Pool, or Exploration Area

Basin Dakota/Blanco MV

11. County or Parish, State

RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

660' FNL & 660' FWL

"D" SEC. 26, T27N-R06W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other COMPLETION SUNDRY	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED



RECEIVED
2002 NOV 29 AM 11:49
070 Farmington, NM

14.

Signed

[Signature]
Mike Phillips

Title **SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN**

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD
DEC 10 2002
Date
FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Sections 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the united states of false, fictitious or fraudulent state of representations as to any matter within its jurisdictions.

* See Instructions on Reverse Side

NMOCD

Pure Resources, Inc.
Well History

RINCON UNIT #125P - 76.82% WI From 1/1/1920 through 11/25/2002

Well Name RINCON UNIT #125P - 76.82% WI
State: NM County: RIO ARRIBA

Lease Well 521517-125P

10/25/2002 MIRU SERVICE UNIT; NU TBG HEAD AND TEST; NU BOP; PU 3 7/8" BIT, 2 3/8" TBG; DRILL OUT FLOAT COLLAR AT 7663'; CLEAN OUT TO 7695'; CIRC HOLE CLEAN; LD SWIVEL & 4 JTS; SDFN.

10/26/2002 TOH; LD 2 3/8" TBG TO FLOAT; PRESS TEST CSG TO 1000#; RD EQUIPMENT TO MOVE.

10/27/2002 MIRU SCHLUMBERGER; RUN TDT, CCL AND GR LOGS; RD WIRELINE.

10/28/2002 RAN WLS WITH COBRA WIRELINE.

11/13/2002 MIRU SCHLUMBERGER; RUN CBL LOG.

11/20/2002 MIRU SCHLUMBERGER; PERFORATE DAKOTA FORMATION AS FOLLOWS: 7466', 70', 94', 98', 7502', 06', 16', 52', 54', 58', 86', 90', 94', 98', 7602', 18', 28', 36', 38', 40', 58', 62', 64' AND 66'; RD WIRELINE; NO FLUID LOSS.

11/21/2002 MIRU BJ SERVICES; BREAK DOWN FORMATION AT 3208# WITH ISDP OF 1150#; FRAC WELL IN 4 STAGES USING 91,766 GALS OF 70Q FOAM WITH 189,360# WHITE SAND 20/40 + 11,560# FLEXSAND; TOTAL OF 200,920#; AVG PRESS OF 4533#; ISDP OF 3520#, 5 MINS 3148#, 10 MINS 3110#, 15 MINS 3074#; RD BJ AND OPEN WELL UP TO BLOW PIT AFTER 1 HR SHUT IN WITH 3000# ON 1/8" CHOKE; LEFT WELL FLOWING WITH FLOWBACK CREW ON LOCATION; 849 BBLS OF FLUID TO RECOVER.

11/25/2002 FLOWED 736 MCFD + 2 BO + 13 BW IN 24 HRS

CASING HISTORY REPORT

SURFACE LEVEL

Location NW SEC 26, T27N, R6W

TD Date 10/16/2002

TD Hole

Total Depth: 392

Hole 12-1/4'

Joints	Joint Description	Total	Running
1	9-5/8" 32.3# STC CSG	41.31	41.31
	KB	15.00	56.31
	INSERT FLOAT	0.00	56.31
8	9-5/8" 32.3# STC CSG	328.58	384.89
	WELLHEAD	0.00	384.89
	SAWTOOTH COLLAR	1.00	385.89
9	Total Joints Ran	385.89	

Cemented as

Top Cement:

Stage 1 - 225 SX TYPE 111 W/ 2@ CACL2, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)

1st INTERMEDIATE LEVEL

Location NW SEC 26, T27N, R6W

TD Date 10/18/2002

TD Hole

Total Depth: 2847

Hole 8-3/4"

Joints	Joint Description	Total	Running
	MANDREL	0.50	0.50
	SAWTOOTH COLLAR	1.00	1.50
	FLOAT COLLAR	1.00	2.50
1	7" 20# K-55 STC CSG	40.60	43.10
68	7" 20# K-55 STC CSG	2783.65	2826.75
	KB	15.00	2841.75
	FLOAT COLLAR	1.00	2842.75
69	Total Joints Ran	2842.75	

Cemented as

Top Cement:

Stage 1 - 325 SX TYPE "F" W/ 2% CACL2, .25% CELLOFLAKE, 8% GEL, 6.25 PPS LCM-1 MIXED @ 11.9 GAL/SK (YLD:2.11, WT:12.10) Tail: 80 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)

2nd INTERMEDIATE LEVEL

Location NW SEC 26, T27N, R6W

TD Date 10/22/2002

TD Hole

Total Depth: 7712

Hole 6-1/4"

Joints	Joint Description	Total	Running
4	4-1/2" 11.60# I-80 LTC CSG	160.93	160.93
	FLOAT COLLAR	1.00	161.93
	KB	15.00	176.93
1	MARKER JT	14.55	191.48
1	4-1/2" 11.60# N-80 LTC CSG	42.22	233.70
	FLOAT SHOE	1.00	234.70
179	4-1/2" 11.60# I-80 LTC CSG	7471.73	7706.43
185	Total Joints Ran	7706.43	

Cemented as

Top Cement:

Stage 1 - 85 SX TYPE 111 PREM LITE HIGH STRENGTH W/ 2% CACL2, 5 PPS LCM-1, .25 PPS CF, 1% FL52, .3% CD-32, .3% R-3 MIXED @ 12.7 GAL/SK (YLD:2.37, WT:11.90) Tail: 525 SX SAME AS LEAD MIXED @ 10.1 GAL/SK (YLD:2.02, WT:12.50)