Form 3160-5 (August 1999)

Type of Well

3a. Address

Name of Operator

Oil Well Gas Well Other

5525 HIGHWAY 64 NBU 3004 FARMINGTON,, NM 87401

PHILLIPS PETROLEUM COMPANY

36.85117 N Lat, 107.42535 W Lon

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T31N R6W SESE 0820FSL 0820FEL

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

	FORM APPROVED					
	OMB NO. 1004-0135 Expires: November 30, 2000					
	5. Lease Serial No. NMSF078999					
	6. If Indian, Allottee or	Tribe Name				
	7 IS Unit on CA /A amount	and Name and/an Na				
	7. If Unit or CA/Agreen NMNM78421B	nent, Name and/or No.				
	8. Well Name and No. SJ 31 6 31					
	9. API Well No. 30-039-22110-00-C1					
	10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA					
	11. County or Parish, and State					
	RIO ARRIBA COUNTY, NM					
REPORT, OR OTHER DATA						
1						
uct	tion (Start/Resume)	☐ Water Shut-Off				
am	ation	☐ Well Integrity				
mp	olete	Other				
porarily Abandon						
er Disposal						
ny proposed work and approximate duration thereof.  e vertical depths of all pertinent markers and zones.  d subsequent reports shall be filed within 30 days  n a new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has						
HC	<b>.</b>					
	ing. Make 500	303111232				

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

PATSY CLUGSTON

Fx: 505-599-3442

E-Mail: plclugs@ppco.com

3b. Phone No. (include area code) Ph: 505.599.3454

TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent  Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	□ Production (Start/Resume) □ Reclamation ☑ Recomplete □ Temporarily Abandon □ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☐ Other				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.								

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DETAILS OF PROCEDURE USED TO ADD THE MV PAY TO THE EXISTING DK WELL & DHC.

11/18/02 MIRU Key #34. Kill well w/2% KCL. Change out WH. COOH w/tubing. COOH w/tubing. Make bit & scraper run to 6580'. COOH. RIH & set CIBP @ 6500'. Load hole & PT casing & CIBP to 500 psi - Good test. Ran CBL - good cement to 3500'. Ran GSL. RU BJ & Blue Jet & perf'd MV interval @ 1 spf. 34" holes @ 5928', 5900', 5853', 5838', 5822', 5805', 5764', 5735', 5718', 5716', 5694', 5685', 5673', 5664', 5658', 5597', 5450', 5445', 5440', 5382', 5373', 5153', 5141', 5128', = 24 holes. Acidized perfs w/36 bbls 15% HCL. RU to frac. Pumped 585,000 gal 60 Quality N2 sfg-3000 w/21,500# 20/40 Brown sand. Flowed back on 1/4" & 1/2" chokes. RD flowback equipment. RIH w/mill & C/O fill to 6500'. D/O CIBP. C/O to PBTD @ 7903'. COOH. RIH w/2-3/8", 4.7# tubing and set @ 7810' w/"F" nipple set @ 7806'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 11/26/02. Turned well over to production to put back on line as DHC'd on 11/27/02. Will DHC per

				E to RI	11 01 6/ 6/6			
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #16553 verified by the BLM Well Information System  For PHILLIPS PETROLEUM COMPANY, sent to the Farmington  Committed to AFMSS for processing by Matthew Warren on 12/26/2002 (03JXL0008SE)								
Name (Printed/Typed)	PATSY CLUGSTON	Title	AUTHORIZED REPRESENTATIVE					
Signature	(Electronic Submission)	Date	12/02/2002					
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE					
Approved By ACCEPTED			MATTHEW WARREN PETROLEUM ENGINEER	]	Date <b>12/26/2002</b>			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			· Farmington					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #16553 that would not fit on the form

32. Additional remarks, continued

Order # 976AZ.