

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078997

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM78419B

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SAN JUAN 30-5 UNIT 49M

2. Name of Operator

PHILLIPS PETROLEUM COMPANY

Contact: PATSY CLUGSTON

E-Mail: pclugs@ppco.com

9. API Well No.
30-039-26803-00-C1

3a. Address

5525 HIGHWAY 64 NBU 3004
FARMINGTON,, NM 87401

3b. Phone No. (include area code)

Ph: 505-599-3454

Fx: 505-599-3442

10. Field and Pool, or Exploratory
BLANCO MV / BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T30N R5W NWNW 660FNL 660FWL

11. County or Parish, and State

RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DETAILS OF THE PROCEDURE USED TO ADD MV PAY TO EXISTING DK WELL AND COMMINGLE.

12/9/02 MIRU Key #29. Kill well w/2% KCL H2O. ND WH & NU BOP. PT-OK. COOH w/tubing. RU Blue Jet W/L & set RBP @ 6000'. Dumped 8 gal frac sand on top of RBP. PT RBP & casing to 3800 psi - 10 minutes. Good test. Perforated MV @ 1 spf .34" hole 5769', 5750', 5734', 5699', 5661', 5630', 5618', 5608', 5602', 5594', 5584', 5577', 5570', 5555', 5497', 5483', 5461', 5435', 5424', 5414' = 20 holes. Acidized perms w/1500 gal 15% HCl. RU to frac. Pumped 70,665 gal 60 Quality N2 sfg 3000 foam consisting of 32,1050 gal of 30# X-link gel & 746,400 scf N2 & 2000,0500# 20/40 Brown sand. Flowed back on 1/4" and 1/2" chokes. Kill well w/2% KCL water. RD flowback equipment. RIH w/retrieving head & C/O sand to @ 6000'. Latched on to RBP & COOH. RIH w/2-3/8", 4.7# tubing and C/O to PBD @ 7860'. PU & land tubing @ 7750' w/"F" nipple set @ 7742'. ND BOP, NU WH. Pumped off check. RD & released rig 12/15/02. Turned over to production.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #17085 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Matthew Warren on 12/31/2002 (03MXW0091SE)**

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/23/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW WARREN Title PETROLEUM ENGINEER	Date 12/31/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

Additional data for EC transaction #17085 that would not fit on the form

32. Additional remarks, continued

Well DHC'd on 12/16/02 per DHC order # 926AZ.