

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078997

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM78419B

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SJ 30-5 39

2. Name of Operator
PHILLIPS PETROLEUM COMPANY

Contact: PATSY CLUGSTON
E-Mail: pclugs@ppco.com

9. API Well No.
30-039-21072-00-C1

3a. Address
5525 HIGHWAY 64 NBU 3004
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 505.599.3454
Fx: 505.599.3442

10. Field and Pool, or Exploratory
BLANCO MV / BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T30N R5W SWNE 1830FNL 1700FEL
36.82933 N Lat, 107.39484 W Lon

11. County or Parish, and State
RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DETAILS OF THE PROCEDURE USED TO ADD MV PAY TO EXISTING DK WELL & DHC.

12/6/02 MIRU Key # 18. Kill well. ND WH & NU BOP. PT-OK. COOH w/tubing. Made bit & scraper run to 7630'. CoOH. RIH w/CIBP & set @ 7600'. PT casing & CIBP to 500# 30 minutes, Good test. RU BJ & Perforated MV @ 1 spf .34" holes - 5714', 5656', 5639', 5621', 5616', 5548', 5578', 5568', 5560', 5556', 5545', 5535', 5530', 5516', 5464', 5336', 5316', 5248', 5238', 5210', 5202', 5025', 5002', 4959', = 24 holes. Acidized perms w/1500 gal 15% HCl. RU to frac. Pumped pad 10,500 gal 2% KCl water w/60 Q N2 sfg-3000 gel = treatment fluid, 58,363 gal of 2% KCl water w/60 Quality N2 sfg-3000 gel w/723,900 scf N2 & 200,720# 20/40 Brown sand. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. RIH w/bit & C/O to CIBP @ 7600'. D/O CIBP & C/O to PBD @ 7849'. COOH. RIH w/2-3/8", 4.7# tubing and set @ 7800' w/"F" nipple set @ 7795'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 12/13/02. Turned well over to production department. Well

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #17087 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Matthew Warren on 12/30/2002 (03MXH0024SE)**

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/23/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

MATTHEW WARREN
Title PETROLEUM ENGINEER

Date 12/30/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Additional data for EC transaction #17087 that would not fit on the form

32. Additional remarks, continued

DHC'd on 12/16/02 per DHC Order #943AZ.