

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF078997		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Ditch Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator PHILLIPS PETROLEUM COMPANY			7. Unit or CA Agreement Name and No. NMNM78419A		
3. Address 5525 HIGHWAY 64 NBU 3004 FARMINGTON, NM 87401			8. Lease Name and Well No. SAN JUAN 30-5 UNIT 49M		
Contact: PATSY CLUGSTON E-Mail: pclugs@ppco.com			9. API Well No. 30-039-26803-00-C2		
3a. Phone No. (include area code) Ph: 505-599-3454			10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 9 T30N R5W Mer NMP At surface NWNW 660FNL 660FWL 36.83278 N Lat, 107.36920 W Lon At top prod interval reported below At total depth			11. Sec., T., R., M., or Block and Survey or Area Sec 9 T30N R5W Mer NMP		
14. Date Spudded 02/27/2002			15. Date T.D. Reached 04/20/2002		17. Elevations (DF, KB, RT, GL)* 6366 GL
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/15/2002			12. County or Parish RIO ARRIBA		
13. State NM			18. Total Depth: MD 7890 TVD 7890		
19. Plug Back T.D.: MD 7860 TVD 7860			20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL NONE			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625	32.3	0	347		200	49		
12.250	9.625 H-40	32.0	0	347	0	200	49	0	15
8.750	7.000 J-55	20.0	0	3580		550	226	0	20
8.750	7.000	20.0	0	3580		550	226		
6.250	4.500	11.6	0	7702	3451	325	131	2080	
6.250	4.500 I-80	12.0	0	7702	3451	325	132	2080	

24. Tubing Record 3 1/2" 7495 - 7890 145X									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375	7750								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) MESAVERDE	5414	5769	5414 TO 5769	0.340	20	OPEN	
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
5414 TO 5769	1500 GAL 15% HCL
5414 TO 5769	70,665 GAL 60 QUALITY N2 FOAM W/32,050 GAL 30# X-L
5414 TO 5769	200,050 # 20/40 BROWN SAND

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/16/2002	12/13/2002	24	→	0.0	2800.0	10.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.5		450.0	→		2800	10		PGW	ACCEPTED FOR RECORD

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						DEC 31 2002
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						FARMINGTON FIELD OFFICE BY <u>mm</u>

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #17086 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1348		NACIMIENTO	1268
NACIMIENTO	1348	2414		OJO ALAMO	2434
OJO ALAMO	2414	2628		KIRTLAND	2562
				FRUITLAND	2962
				PICTURED CLIFFS	3145
				LEWIS SHALE	3411
				CLIFF HOUSE	5274
				MENEFEE	5331
				POINT LOOKOUT	5549
				MANCOS	5820
				GALLUP	6723
				DAKOTA	7612

32. Additional remarks (include plugging procedure):

This well was delivered as as DHC'd on 12/16/02 per DHC Order # 926AZ.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #17086 Verified by the BLM Well Information System.
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Matthew Warren on 12/31/2002 (03MXW0092SE)**

Name (please print) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/23/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #17086 that would not fit on the form

23. Casing and Liner Record, continued

Hole Size	Size/Grade	Wt. (#/ft.)	Top(MD)	Btm(MD)	Stg Cmntr	Sx, Type Cmnt	Slurry Vol	Cement Top	Amt Pulled
4.000	3.500 FL4S	9.0	7495	7890		14	5	7495	
4.000	3.500	9.3	7495	7890		14	5	7495	