

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in
Instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
EXPIRES: February 28th, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>703 JAN 16 AM 11:28</u>		2b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF REVR <input type="checkbox"/> OTHER <u>070 Farmington, NM</u>	
2 Name of Operator PURE RESOURCES L.P.			
3 Address of Operator P.O. Box 850 - Bloomfield, NM 87413			
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement*) At surface 2251' FNL & 1425' FWL At top prod. Interval report below At total depth			
14 PERMIT NO.		DATE ISSUED 09/10/02	
15 DATE SPUDDED 11/14/02		16 DATE T.D. REACHED 11/23/02	
17 DATE COMPL. <u>Ready to prod</u> 1/13/03		18 ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6634' GR	
19 ELEV. CASING HEAD 15'		20 TOTAL DEPTH, MD & TV 7704'	
21 PLUG BACK T.D., MD & TVD 7698'		22 IF MULTIPLE COMPL. HOW MANY* 2	
23 INTERVALS DRILLED BY == >		24 ROTARY TOOLS 0' - 7704'	
25 CABLE TOOLS NO		26 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7482' - 7692'	
27 Was Directional Survey Made YES		28 TYPE ELECTRIC AND OTHER LOGS RUN CCL, GR, TDT & CBL	
29 Was Well Cored NO		30 CASING RECORD (Report all strings set in well)	
31 CASING SIZE		32 WEIGHT LB./FT.	
33 DEPTH SET (md)		34 HOLE SIZE	
35 CEMENT RECORD		36 AMOUNT PULLED	
9 5/8"		32.3# WC-40 STC	
386'		12 1/4"	
225 sx "B" cmt		clr 27 bbls	
7"		20# K-55 STC	
2825'		8 3/4"	
405 sx Lead cmt		clr 10 bbls	
4 1/2"		11.6# I-80 LTC	
7703'		6 1/4"	
610 sx Prem Lite cmt		clr 36 bbls	
37 LINER RECORD		38 TUBING RECORD	
39 SIZE		40 TOP (MD)	
41 BOTTOM (MD)		42 SACK CEMENT*	
43 SCREEN (MD)		44 SIZE	
45 DEPTH SET (MD)		46 PACKER SET (MD)	
31. Perforation record (interval, size, and number) 7482', 89', 7503', 05', 19', 27', 30', 73', 80', 92', 7607', 14', 20', 46', 53', 56', 68', 71', 74', 77', 80', 83', 86', 89', 92' (25 holes w/1 jsp)		32. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 7482' - 7692' AMOUNT AND KIND MATERIAL USED 93,241 gals 70Q N2 Foam + 201,700#s White Sand 20/40 Mesh + 9,620#s Flex Sand 14/30 Mesh	
33. PRODUCTION			
34. Date First Production 1/13/03		35. Production Method (Flowing, gas lift, pumping - Size and type pump) flowing	
36. WELL STATUS (Producing or shut-in) Producing		37. Date of Test 1/12/03	
38. Hours Tested 24 hrs		39. Choke Size 12/64"	
40. Prod's For Test Period == >		41. Oil - Bbl. 0 bbls	
42. Gas - MCF 1.2 mmcf		43. Water - Bbl. 0 bbls	
44. Gas - Oil Ratio		45. Flow Tubing Press. n/a	
46. Casing Pressure 1100 psi		47. Calculated 24 - Hours Rate == >	
48. Oil - Bbl. 0 bbls		49. Gas - MCF 1.2 mmcf	
50. Water - Bbl. 0 bbls		51. Oil Gravity - API - (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) BHP 2125		35. List Attachments Terry Boone JAN 16 2003	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. FARMINGTON FIELD OFFICE 1/14/03	
Signature <u>[Signature]</u>		Title <u>San Juan Basin Drilling/Production Foreman</u>	

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

KROCD

SUMMARY OF POROUS ZONES: (Show all Important zones of proivity and contents thereof; cored intervals; and all drill -stem, tests, including depth intrval tested; cushion used, time tool ope n, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	3038'	3248'	gas
Pictured Cliffs	3248'	3418'	gas
Mesa Verde	4906'	5905'	gas & oil
Daklota	7589'	7698'	gas & oil

38. GEOLOGIC MARKERS			38. GEOLOGIC MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Point Lookout	5482'	
Ojo Alamo	2398'		Mancos	5905'	
Kirtland Shale	2689'		Tocito Sand	7028'	
Pictured Cliffs	3248'		Dakota	7589'	
Cliff House	4906'				