Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CHANDOV MOTICES AND DEDODTS ON WELL

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Seria NMSF07		
6. If Indian.	Allottee or Tribe Name	_

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					INIVISI UI 3401 A		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. SAN JUAN 30-4 UNIT 42B		
2. Name of Operator Contact: VICKI DONAGHEY ENERGEN RESOURCES CORPORATION E-Mail: vdonaghe@energen.com					9. API Well No. 30-039-26647-00-C1		
3a. Address 2198 BLOOMFIELD HIGHWA FARMINGTON, NM 87401	(include area cod 5.6800 Ext: 238 .6112		10. Field and Pool, or Exploratory BLANCO MV / E BLANCO PC				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 19 T30N R4W NWNE 660FNL 1770FEL					RIO ARRIBA COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION							
☐ Notice of Intent	☐ Acidize ☐		□ Deepen		ion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Frac	ture Treat	□ Reclam	ation	■ Well Integrity	
Subsequent Report Subsequent Re	Casing Repair	□ New	Construction	□ Recomp	olete		
☐ Final Abandonment Notice	☐ Change Plans	Plug	□ Plug and Abandon		arily Abandon	ng	
	☐ Convert to Injection	Plug	☐ Plug Back		Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fine Pictured Cliffs was added 10/21/02 MIRU. TOH with tub 10/22/02 TIH with RBP, set @ 10/23/02 Perforate Pictured C 42,684 gals. 70Q foam & 180, 10/24-27/02 Flow back after fr 10/28/02 TIH. Clean out to 48/10/30/02 TIH with 2-3/8" tubin	operations. If the operation repandonment Notices shall be fill in all inspection.) and downhole comminging. 4800'. Test casing to 30 liffs 4250'-4464'. Acidized 000# 20/40 sand. ac. 30'. Retrive RBP. TOH. g, land @ 6830'. Return to the same and the same ac.	sults in a multipled only after all the led with the Market of psi.	e completion or re requirements, inclu- esaverde as fo	completion in a diding reclamation	new interval, a Form 3160	0-4 shall be filed once and the operator has	
14. I hereby certify that the foregoing is	Electronic Submission a For ENERGEN RESO mmitted to AFMSS for pro	URCES CORF	OŘATION, sení	to the Farmii	System		
Name (Printed/Typed) VICKI DONAGHEY			Title PROD	UCTION AS	SISTANT		
Signature (Electronic S	Submission)		Date 11/06/	2002			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
_Approved By ACCEPTED				MATTHEW HALBERT Citle PETROLEUM ENGINEER Date 12/20			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductions.	Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe	rson knowingly ar	nd willfully to m	ake to any department or	agency of the United	