

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee lease - 5 copies

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-105

Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-039-26726</b>	
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
State Oil & Gas Lease No.	
Lease Name or Unit Agreement Name <b>RINCON UNIT</b>	
Well No. <b>168R</b>	Pool name or Wildcat <b>Blanco Mesa Verde</b>

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1 Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					
1 Type of Well: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					
2 Name of Operator <b>PURE RESOURCES L.P.</b>					
3 Address of Operator <b>P.O. BOX 850 - BLOOMFIELD, NM 87413</b>					
4 Well Location Unit Letter <b>O</b> : <b>828'</b> Feet From The <b>South</b> Line and <b>1725'</b> Feet From The <b>East</b> Line Section <b>36</b> Township <b>27N</b> Range <b>07W</b> NMPM <b>Rio Arriba</b> County					
10. Date Spudded <b>9/5/02</b>	11. Date T.D. Reached <b>9/10/02</b>	12. Date Compl. (Ready to Prod.) <b>1228/02</b>	13. Elevation (DF & RKB, RT, GR, etc.) <b>6535' gr</b>	14. Elev. Casinghead <b>15'</b>	
15. Total Depth <b>7400'</b>	16 Plug Back T.D. <b>7394'</b>	17. If Multiple Compl. How Many Zones? <b>2</b>	18. Intervals Drilled By <b>0' - 7400'</b>	Rotary Tools <b>NO</b>	
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>BLANCO MESA VERDE 5139' - 5310'</b>				20 Was Directional Survey Made <b>YES</b>	
21 Type Electrical and Other Logs Run <b>TD, CCL &amp; GR</b>				22. Was Well Cored <b>NO</b>	

CASING RECORD (Report all strings set in well)

CASING	WEIGHT LB.FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	32.3# STC	377'	12 1/4"	225 sx "B" cmt	cir 30 bbls
7"	20# K-55 STC	2542'	8 3/4"	405 sx Lead cmt	cir. 30 bbls
4 1/2"	11.6# I-80 LTC	7399'	6 1/4"	610sx 111 Prem Lite cmt.	cir. 30 bbls

24	LINER RECORD				25.	TUBING RECORD		
	SIZE	TOP	BOTTOM	SACK CEMENT		SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <b>Blanco Mesa Verde 5139', 44', 50', 56', 63', 66', 69', 74', 79', 81', 87', 93', 5204', 07', 11', 18', 22', 23', 30', 34', 41', 45', 59', 5303', 10'</b> (25 holes w/1 jsf)	27. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <b>5139' - 5303'</b> AMOUNT AND KIND MATERIAL USED <b>58,251 gals 70Q Foam + 149,180#'s</b> <b>Brown Sand 20/40 + 9,700#'s Flex Sand 14/40</b>
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PRODUCTION

28. Date First Production <b>a.s.a.p.</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. Or Shut-in) <b>Producing</b>	
Date of Test <b>12/28/02</b>	Hours Tested <b>24 hrs</b>	Choke Size <b>3/8"</b>	Prod's For Test Period	Oil - Bbl. <b>0</b>	Gas - MCF <b>1.3 mmcf</b>	Water - Bbl. <b>0</b>	Gas - Oil Ratio <b>na</b>
Flow Tubing Press.	Casing Pressure <b>1250 psi</b>	Calculated 24 - Hours Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>1.3 mmcf</b>	Water Bbl. <b>trace</b>	Oil Gravity - API - (Corr.) <b>na</b>	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>sold</b>						Test Witnessed By <b>Terry Boone</b>	

30. List Attachments <b>DHC 885AZ</b>
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name <b>Mike Phillips</b>	Title <b>San Juan Basin Drilling/production Foreman</b>	Date <b>1/9/03</b>
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## INSTRUCTIONS

is form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Yates	T. Miss	T. Cliff House	T. Leadville
Rivers	T. Devonian	T. Menefee	T. Madison
Queen	T. Silurian	T. Point Lookout	T. Elbert
Grayburg	T. Montoya	T. Mancos	T. McCracken
San Andres	T. Simpson	T. Gallup	T. Ignacio Oizte
Glorieta	T. McKee	Basin Greenhorn	T. Granite
Paddock	T. Ellenburger	T. Dakota	T.
Blinebry	T. Gr. Wash	T. Morrison	T.
Tubb	T. Delaware Sand	T. Todilto	T.
Drinkard	T. Bone Sprints	T. Entrada	T.
Abo	T.	T. Wingate	T.
Wolfcamp	T.	T. Chinle	T.
Penn	T.	T. Permian	T.
Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

1. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 2. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

b. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet

b. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet

b. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

**LITHOLOGY RECORD (Attach additional sheet if necessary)**[illegible]