

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. Jicarilla Contract 96	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name Jicarilla Apache	
2. Name of Operator Energen Resources Corporation		7. Unit or CA Agreement Name and No.	
3. Address 2198 Bloomfield Highway, Farmington, NM 87401		8. Lease Name and Well No. Jicarilla 96 4Y	
3a. Phone No. (include area code) 505-325-6800		9. API Well No. 30-039-26888	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1560' FSL, 2340' FEL At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Blanco Mesaverde	
14. Date Spudded 11/24/02		11. Sec., T., R., M., or Block and Survey or Area Sec. 01, T26N, R03W - N.M.P.M.	
15. Date T.D. Reached 12/06/02		12. County or Parish Rio Arriba	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/20/02		13. State NM	
18. Total Depth: MD TVD 7881'		17. Elevations (DF, RKB, RT, GL)* 7881' GL	
19. Plug Back T.D.: MD TVD 7856'		20. Depth Bridge Plug Set: MD TVD	

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/Temp/HRI:GR/Spec Den Dual Spaced Neutron/ GR/CBL, TS	22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)
---	---

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3#	0	235'		177 cu.ft.		surface	circulated
8-3/4"	7"	23#	0	4220'		1347 cu.ft.		"	Circulated
6-1/4"	4-1/2"	11.6#	4098'	7880'		594 cu.ft.		4098'	Circulated

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6005'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5860'	6002'	5860, 61, 62, 72, 74, 75,			
B)			76, 77, 78, 79, 80, 81, 82,			
C)			88, 90, 91, 92, 93, 94, 96			
D)			98, 99, 5900, 10, 12, 13,			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5860' - 6002'	58,540 gals. 60Q foam slickwater & 123,749# 20/40 sand, 1,353,597scf N2
5494' - 5566'	74,960 gals. 60Q foam slickwater & 108,164# 20/40 sand, 1,201,365scf N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	02/27/02	7dy	→						flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	865	1040	→	Pitot-	1400				

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JAN 02 2003

/s/ Brian W. Davis

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Point Lookout	5860'	6002'	(cont. from page 1) 5914, 16, 18, 53, 55, 59, 62, 64, 72, 74, 80, 82, 6000, 6002.	Ojo Alamo	3160
				Kirtland	3455
				Fruitland	3465
			(total of 40 holes) 1JSPF	Pictured Cliffs	3678
Cliff House	5494'	5566'	5494, 96, 97, 98, 99, 5500, 02, 04, 12, 14, 26, 28, 30, 32, 33, 34, 35, 36, 37, 38, 39, 40, 50, 52, 54, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66.	Lewis	3875
			(total of 37 holes)	Huerfanito Bentonite	4215
				Cliff House	5305
				Menefee	5565
				Point Lookout	5820
			Size 0.34 1JSPF	Gallup	6920

32. Additional remarks (include plugging procedure):

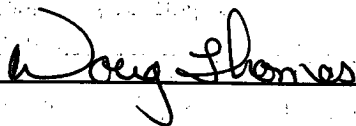
33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Doug ThomasTitle Drilling & Completion Foreman

Signature

Date 12/30/02