

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO. 30-039-22302
5. Indicate Type Of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-341-39

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name San Juan 31-6 Unit 009259
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐	8. Well No. SJ 31-6 Unit #38
2. Name of Operator Phillips Petroleum Company	9. Pool name or Wildcat Blanco Mesaverde 72319
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	

4. Well Location Unit Letter <u>C</u> : <u>1000'</u> Feet From The <u>North</u> Line and <u>1800'</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>30N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County

10. Date Spudded 1/5/81	11. Date T.D. Reached 1/19/81	12. Date Compl. (Ready to Prod.) 12/17/02	13. Elevations (DF & RKB, RT, GR, etc.) 6444' gl	14. Elev. Casinghead
15. Total Depth 7970'	16. Plug Back T.D. 7930'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By X	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 5358' - 5772'				20. Was Directional Survey Made no
21. Type Electric and Other Logs Run GR/CBL			22. Was Well Cored no	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	365'	12-1/4"	260 sx	14 bbls
7"	20#	3814'	8-3/4"	210 sx	0
4-1/2"	10.5# & 11.6#	7970'	6-1/4"	400 sx	-

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7879	
					4.7#		

26. Perforation record (interval, size, and number) Blanco MV - 1 spf .34" = 19 holes 5772', 5694', 5680', 5675', 5657', 5633', 5623', 5619', 5616', 5614', 5612', 5478', 5468', 5431', 5420', 5403', 5363', 5360', 5358'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5358' - 5772' 5358' - 5772' AMOUNT AND KIND MATERIAL USED 1500 gal 15% HCl 69,750 gal 60 Quality foam w/200.460 #20/40 sand
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28. PRODUCTION							
Date First Production 12/19/02		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 12/14/02	Hours Tested 24 hrs	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1980 mcf	Water - Bbl. 10 bwpd	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure 300 psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1980 mcf	Water - Bbl. 10 bwpd	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By J. Valdez	

30. List Attachments Well BOL on 12/19/02 as DHC'd per Order # 961 AZ.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Patsy Clugston	Printed Name Patsy Clugston	Title SHEAR Adm. Assitant	Date 12/27/02

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Northeastern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

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[illegible]