Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-039-25204

5. Indicate Type Of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. E-347-47

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 2002 RECEIVED OIL CONS. DIV. DIST. 3

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. Type of Completion: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [X] OTHER

7. Lease Name or Unit Agreement Name: San Juan 31-6 Unit 009259

2. Name of Operator: Phillips Petroleum Company 017654

8. Well No.: SJ 31-6 Unit #38E

3. Address of Operator: 5525 Highway 64, NBU 3004, Farmington, NM 87401

9. Pool name or Wildcat: Blanco Mesaverde 72319

4. Well Location
Unit Letter B : 848' Feet From The North Line and 1843' Feet From The East Line
Section 2 Township 30N Range 6W NMPM Rio Arriba County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
9/25/93	10/7/93	12/14/02	8100' GL	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
8004'	7956'	2		X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: Blanco Mesaverde 5360' - 5835'

20. Was Directional Survey Made: no

21. Type Electric and Other Logs Run: GR/CCL/CBL

22. Was Well Cored: no

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8",	36#, J-55	342'	12-1/4"	250 sx	28 bbls
7"	23#, K-55	3852'	8-3/4"	750 sx	70 bbls
4-1/2"	11.6#, N-80	8004'	6-1/4"	450 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	7822'	
4.7#		

26. Perforation record (interval, size, and number)

MV @ 1 spf (.34") = 20 holes: 5835',5760',5757', 5721', 5717', 5708', 5687', 5683', 5673', 5663', 5657', 5635', 5622', 5606', 5598', 5550', 5482', 5478', 5436', 5360'

27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5360' - 5835'	1500 gal 15% HCL
5360' - 5835'	146,000 slickwater & 1.56 mmscf N2 & 151,060# 20/40 Brown sand

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
12/14/02	flowing	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/14/02	24 hrs	.75"		0	540 mcfd	5 bwpd	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
100 psi	900 psi		0	540 mcfd	5 bwpd	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: Jerry Loudermilk

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Patsy Clugston Printed Name Patsy Clugston Title SHEAR Admin. Asst. Date 12/20/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2445'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2550	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3240	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5315	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5355	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5585	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6170	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6380	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7645	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7810	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3. from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2445	2550	105	Sandstone				
2550	3070	520	Shale & sandstone				
3070	3240	170	Shale, coal & sandstone				
3240	3600	360	Marine Sands				
3600	5315	1715	Sandstone & shale				
5315	5355	40	Sandstone & shale				
5355	5585	227	Sandstone & shale				
5585	6170	585	Sanstone & shale				
6170	6380	210	Shale				
6380	7645	1245	Sandstone & shale				
7645	7683	38	Limestone & shale				
7683	7810	127	Shale				
7810	8004	194	Sandstone & shale				